

HOBBS OCD
SEP 07 2017
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-02541960

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

XTO 9 State

8. Well Number

#1

9. OGRID Number

113315

10. Pool name or Wildcat

Lovington, ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location

Unit Letter B : 150 feet from the North line and 2310 feet from the East lineSection 9 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3863' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs proposes to TA as follows:

Set CIBP @8282' w/5 sks cmt

Circ hole and pressure test csg to 500 psi/30 min.

Well bore schematic is attached.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE TITLE Regulatory Analyst DATE 8/31/17Type or print name Vickie SmithE-mail address: vsmith@texpetro.comTelephone No. 575-433-8395**For State Use Only**APPROVED BY: Mary BrownTITLE AO/ITDATE 9/7/2017Conditions of Approval (if any):

Wellbore Schematic



API/UWI 30-025-41960	Operator TEXLAND PETROLEUM	Field Name LOVINGTON, ABO	Area	County LEA	State/Province NM
Original KB Elevation (ft) 3,883.50	Ground Elevation (ft) 3,870.00	Spud Date 8/31/2014 00:00	Rig Release Date 9/22/2014 00:00	Completion Date	
Surface Legal Location SEC 9 17S-36E	North/South Distance (ft) 150.0		N/S Ref N	East/West Distance (ft) 2,310.0	E/W Ref E

Original Hole, 7/26/2017 9:46:03 AM

