Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District I	Form C-103							
District I HOBBS newsy, Minerals and Natural Resources	May 27, 2004							
1625 N. French Dr., Hobbs, NM 88240								
1301 W. Grand Ave., Artesia, NM 88216FP 0 7010 CONSERVATION DIVISION	30-02541960 ✓							
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE							
District IV 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. District IV 1220 South St. Francis Dr. Banta Fe, NM 87505	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State off & Gas Lease No.							
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	XTO 9 State							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number							
1. Type of Well: Oil Well X Gas Well Other	#1							
2. Name of Operator	9. OGRID Number							
Texland Petroleum-Hobbs, LLC	113315							
3. Address of Operator	10. Pool name or Wildcat							
777 Main Street, Suite 3200, Fort Worth, Texas 76020	Lovington, ABO							
4. Well Location								
	10 feet from the East line							
	2							
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3863' GR								
Pit or Below-grade Tank Application or Closure								
	stance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material							
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data							
	REQUENT REPORT OF							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON XX CHANGE PLANS COMMENCE DR	ALTERING CASING ILLING OPNS. P AND A							
TEMPORARILY ABANDON XX CHANGE PLANS COMMENCE DR								
	1 JOB							
OTHER: OTHER:								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
or recompletion.								
Texland Petroleum-Hobbs proposes to TA as follows:	e A annual notify							
Cond	lition of Approval: notify							
Set CIBP @8282' w/5 sks cmt	D Hobl s office 24 hours							
prior of	running MIT Test & Chart							
Well bore schematic is attached.	45							
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief. I further certify that any pit or below-							
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗌	or an (attached) alternative OCD-approved plan .							
SIGNATURETITLERegulatory Analy	DATE0 8/31/17							
	T 1 1 1 575 122 0205							
Type or print name Vickie Smith E-mail address: vsmith@texpetro.co	Telephone No. 575-433-8395							
For State Use Only								
APPROVED BY: Approval (if any): APPROVED BY: DATE 9/7/2017								
Conditions of Approval (if any):								
Conditions of Approval (if any):								
	1							

F

XTO 9 STATE 1 Wellbore Schematic									
API/UWI 30-025-41960		Operator TEXLAND PETR		Field Name LOVINGTON, ABO		EA	State/Province		
Original KB Elevati	on (ft) Grou 3,883.50	nd Elevation (ft)		ud Date 8/31/2014 00:00	Rig Release Date 9/22/2014 00	Completion			
Surface Legal Loca	ition		3,870.00	North/South Dista	ince (ft) N/S Ref				
SEC 9 17S-36	E				150.0 N		2,310.0 E		
Original Hole, 7/26/2017 9:46:03 AM MD (ftKB) Vertical schematic (actual)									
			,	-kb; 0.0-14.4; 14.40; 2 7					
0.0	kb; 0.0-14.4; 14.40; 5 1/2; 2-1 KB; 0.0-14.4; 14.40; 8 5/8; 1-1								
- 14.4 -	LARKIN HEAD; 14.4-15.5; 1.10; 8 5/8; 1-2								
15.4	CUT JT; 15.5-39.4; 23.94; 8 5/8; 1-3								
38.7									
39.4				STC CASING: 30 4-1 9	26 8.1 887 35.8 5/8.1	_4	enteria a fazza gonosti esteri tracas asse		
- 1,926.8	STC CASING; 39.4-1,926.8; 1,887.35; 8 5/8; 1-4								
1,928.1	FLOAT COLLAR; 1,926.8-1,928.0; 1.20; 8 5/8; 1-5								
1,971.8	STC CASING; 1,928.0-1,971.9; 43.88; 8 5/8; 1-6								
1,972.4	ltc casing; 38.7-8,016.1; 7,977.39; 5 1/2; 2-3								
8,016.1	tubing; 14.4-8,256.1; 8,241.70; 2 7/8; 1-2								
8,055.8				-short jt; 8,016.1-8,055.8	; 39.64; 5 1/2; 2-4				
8,256.2									
8,257.2				-seating nipple; 8,256.1-	8,257.2; 1.10; 2 7/8; 1-3	3 	and and the contraction of spectrum on the particular sectors and the sectors of		
8,289.0	tubing; 8,257.2-8,289.0; 31.80; 2 7/8; 1-4								
8,301.2		71 stage td1000 esp; 8,289.0-8,301.0; 12.03; 2 7/8; 1-5							
- 8,313.0		71 stage td1000 esp; 8,301.0-8,313.0; 12.02; 2 7/8; 1-6 71 stage td1000 esp; 8,313.0-8,325.1; 12.01; 2 7/8; 1-7							
	Itc casing; 8,055.8-8,583.7; 527.93; 5 1/2; 2-5								
8,325.1	71 stage td1000 esp; 8,325.1-8,337.1; 12.02; 2 7/8; 1-8								
8,336.9	tr4 intake monel coating; 8,337.1-8,338.1; 1.00; 2 7/8; 1-9								
8,337.9	tr4 98l seals; 8,338.1-8,348.9; 10.83; 2 7/8; 1-10								
8,348.8	120hp 2245v 35a motor; 8,348.9-8,379.5; 30.63; 2 7/8; 1-11								
- 8,379.6 -			ar e sana ang esta ar asaran	and and the Orderica balls of		0.54.0.7/0.4.40	dianantitati tindad adas a sela ing		
8,381.9				-tr4 osiris 6 down hole s	211501, 0,379.5-0,303.0,	3.51, 27/6, 1-12	на накодально како в нако след в Кан		
8,383.2			- /	-Perf; 8,382.0-8,448.0; 1 -acid; 10/16/2014; 8,382			an an an ann a' a na a' ann a' an		
8,448.2									
8,463.9	2000	= 57525		-Perf; 8,464.0-8,531.0; 1			ng ganang kanang ka		
8,530.8			Rac appendix work	-acid; 10/9/2014; 8,464.(, 0,00 <i>1.</i> 0		nama waxa kala waxa kama kama		
8,535.1									
8,537.4	Perf; 8,535.0-8,537.5; 10/6/2014								
8,583.0			NAMES AND AND ADDRESS OF				nanananinin ku nan pagatawan wantan ras		
8,583.7									
8,584.6		float collar; 8,583.7-8,584.8; 1.10; 5 1/2; 2-6							
- 8,628.9	Itc casing; 8,584.8-8,629.0; 44.23; 5 1/2; 2-7								
8,630.2	float shoe; 8,629.0-8,630.4; 1.37; 5 1/2; 2-8								
0,030.2			a series as the series of				and an and a second		
weilview				Faye I		Kepon gei	IETALEU OIT 1120/2011		