	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
	District I - (575) 393-6161	Energy, Minerals and Natural Resour	Revised July 18, 2013
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30 - 025-36252
	811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	DN 5. Indicate Type of Lease
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
	District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505		_
	SUNDRY NOT	TCES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
		OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	1
	PROPOSALS.)	CATION FOR PERIMIT (FORM C-101) FOR SOCI	Cooper 3
	1. Type of Well: Oil Well	Gas Well Other	8. Well Number 7
		Francis Oil Company	9. OGRID Number 012361
	3. Address of Operator		10. Pool name or Wildcat
		ox 21468, Tulsa, OK 74121-1468	Monument (Glorieta)
	4. Well Location		
	Unit Letter C	990 feet from the North line	
	Section 3		7E NMPM Lea County
		11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
- 1	3559 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SUBSEQUENT REPORT OF:
	PERFORM REMEDIAL WORK TEMPORARILY ABANDON		AL WORK ALTERING CASING ALTERING ALTERING ALTERING ALTERING ALTERING ALTERING ALTERING ALTERING CASING ALTERING ALTERIN
	PULL OR ALTER CASING		CEMENT JOB
	DOWNHOLE COMMINGLE		-
	CLOSED-LOOP SYSTEM		
-	OTHER:	OTHER:	tails, and sive portinent dates, including estimated date
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
	proposed completion or re	completion.	Puls 5315 - 53716 HOBBS OCD
	Proposed procedure:	(1 535-3300
		1	HOBBS OCD
	1. Pull rods & tbg.	.1	
	2. Set a CIBP above	the producing perfs @ 5305'.	SEP 1 1 2017
3. Load & test plug and casing to 500#. 4. TIH w/tbg & circ the hole w/2% KCI + corrosion inhibitor.			
100	5. Run rods back in	the hole & pack off.	RECEIVED
L.D.F	6. Conduct official	the hole & pack off. MIT.	KECLIVED
7	Discourse + flowline + som		
_	Disconnect flowline from well bore Condition of Approval: notify well head. Sub M: + Well bore Condition of Approval: notify		
· fr	Well head. 306 m. T went of		
1	Spud Date: OCD Hobbs (ffice 24 hours Rig Release Date: Prior of Tunning MIT Took & Chart		
1	Spud Date:	Rig Release Date:	or of running MIT Test & Chart
YNDS.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	CHONATURE IN THE STATE OF THE S		
;	SIGNATURE / GULLETTUE Mgr., Regulatory Compliance DATE 9/11/17		
7	Type or print name Charlotte Van Valkenburg E mail address: Charlotv@kfoc.net PHONE: 918-491-4314		
	For State Use Only		
	ADDROVED DV.	y Drowner AD/	IL DATE 4/11/2017
	APPROVED BY: / Conditions of Approval (if any)	THE THE	DAIE / /-

NO PROD REPORTED - 17 MONTHS

M6.