

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD
SEP 11 2017
RECEIVED

WELL API NO. 30-025-06752
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (22503)
8. Well Number 902
9. OGRID Numer 873
10. Pool Name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Inj</u>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter K : 2080 feet from the S line and 1650 feet from t W line Section 22 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3414' GL	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REP

REMEDIAL WORK ☐ ALT
 COMMENCE DRILLING OPNS. ☐ P A
 CASING/CEMENT JOB ☐
 OTHER: ☐

INT TO PA Amx
 P&A NR _____
 P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

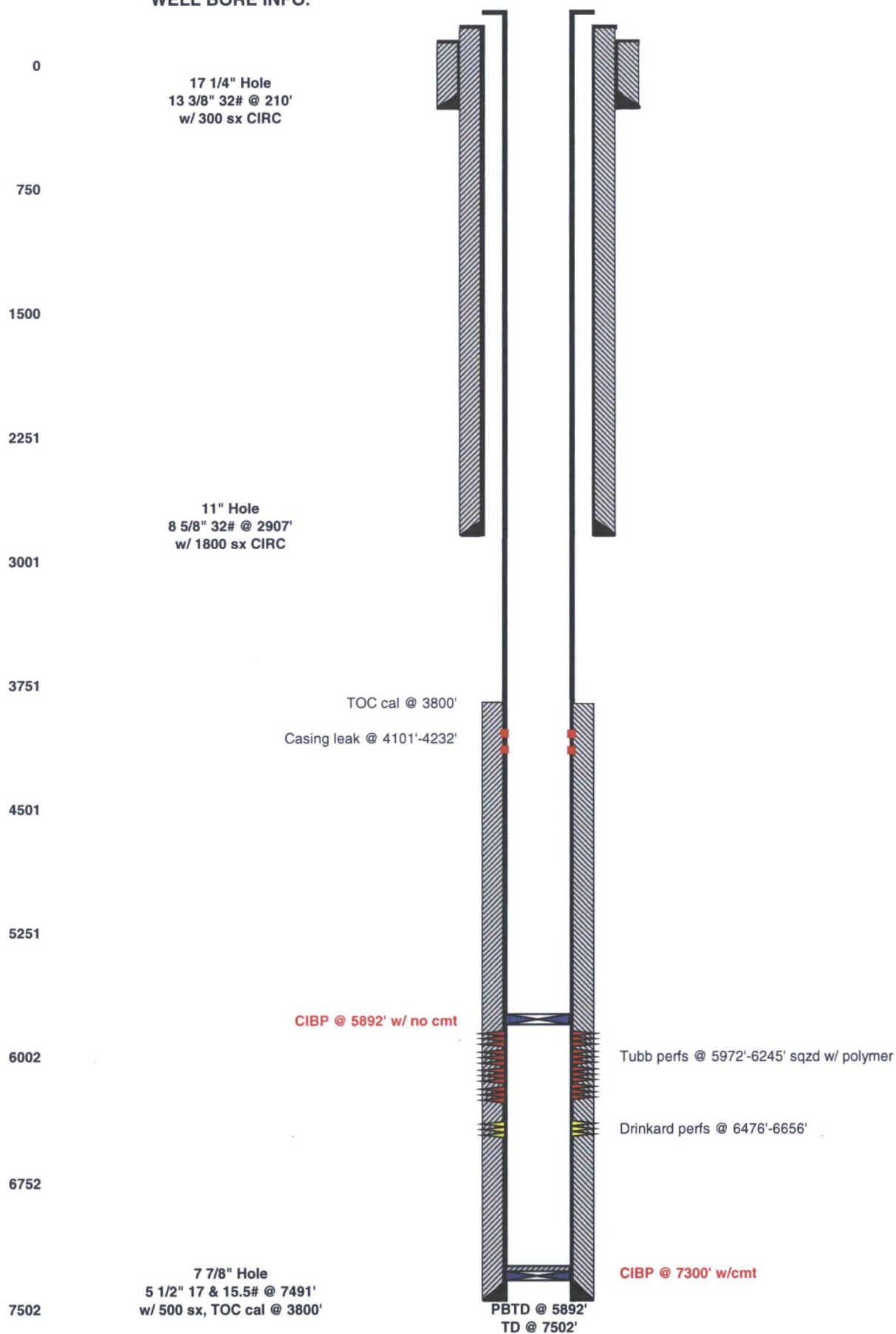
SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 9/1/17

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 09/12/2017

Conditions of Approval (if any):





WELL BORE INFO.

LEASE NAME

NEDU

WELL #

902

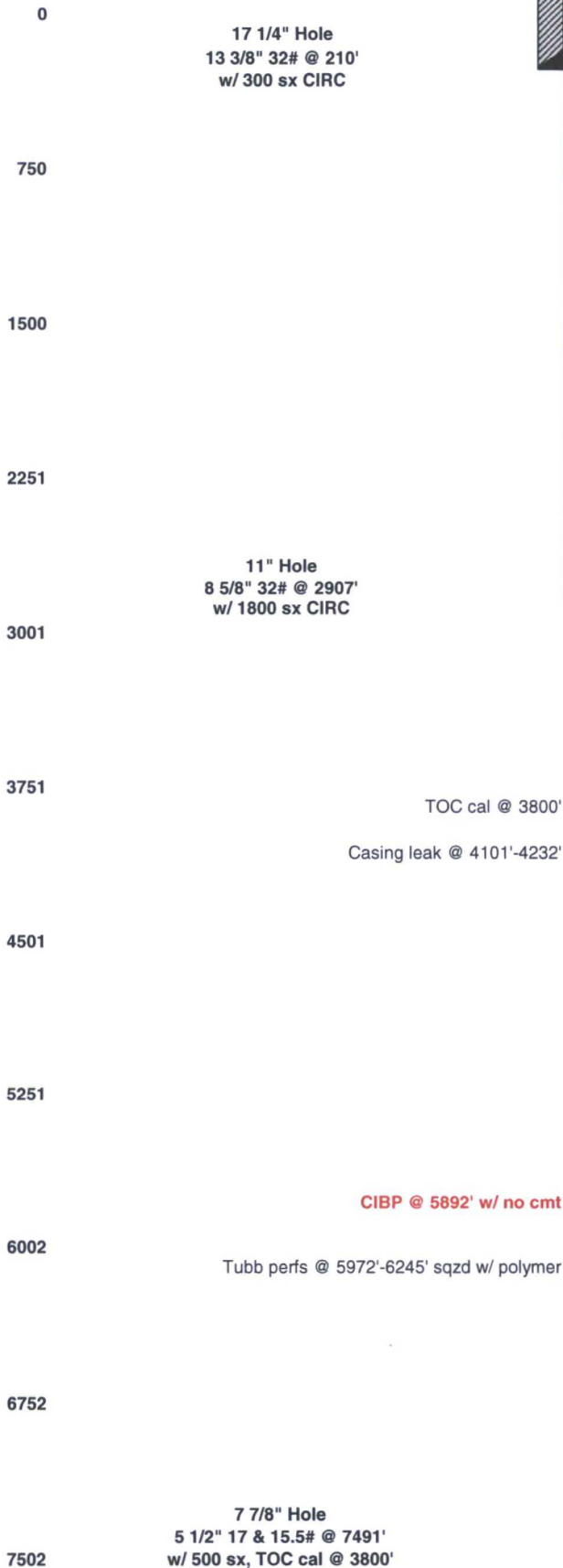
API #

30-025-06752

COUNTY

LEA

PROPOSED PROCEDURE



5. PUH & perf @ 272' & sqz 100 sx Class "C" cmt from 272' to surf. Attempt to CIRC 5 1/2" csg to surf. (Surf Shoe & Water Board)

4. PUH & perf @ 1450' & sqz 50 sx Class "C" cmt from 1450'-1350' WOC/TAG (Top of Salt)

3. PUH & perf @ 2968' & sqz 170 sx Class "C" cmt from 2968'-2350' WOC/TAG (Inter Shoe & Base of Salt)

2. PUH & spot 25 sx Class "C" cmt from 4283'-3850' WOC/TAG (San Andres)

1. MIRU P&A rig. RIH & DO CIBP @ 5832' & push downhole past 6476'. RIH w/ WL & set CIBP @ 6425'. RIH w/ TBG & CIRC w/ MLF & spot 80 sx Class "C" cmt from 6425' - 5642' WOC/TAG (Drinkard & Sqzd Tubb perfs)

Drinkard perfs @ 6476'-6656'

CIBP @ 7300' w/cmt