

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

SEP 11 2017

RECEIVED

1220 South St. Francis Dr.

Santa Fe, NM 87505

| | |
|--|--|
| WELL API NO. | 30-025-06819 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Marshall "B" |
| 8. Well Number | 2 |
| 9. OGRID Numer | 873 |
| 10. Pool Name or Wildcat | Tubb/Drinkard |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| 3431' KB | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter **M** : **660** feet from the **S** line and **660** feet from the **W** line
 Section **27** Township **21S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ AL
 COMMENCE DRILLING OPNS. ☐ P
 CASING/CEMENT JOB ☐

INT TO PA **pm**
 P&A NR
 P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Susan Burks

TITLE

Sr. Reclamation Foreman

DATE

8/31/17

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143**For State Use Only**

APPROVED BY:

Mark Whitaker

TITLE

Petroleum Engr. Specialist

DATE

09/12/2017

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

Marshall "B"

WELL #

2

API #

30-025-06819

COUNTY

LEA

0

17" Hole
13 3/8" 48# @ 304'
w/250 sx to surf

658

1316

1974

2632

11" Hole
8 5/8" 32# @ 2800'
w/ 1500 sx to surf

3290

TOC cal @ 3460'

3948

4606

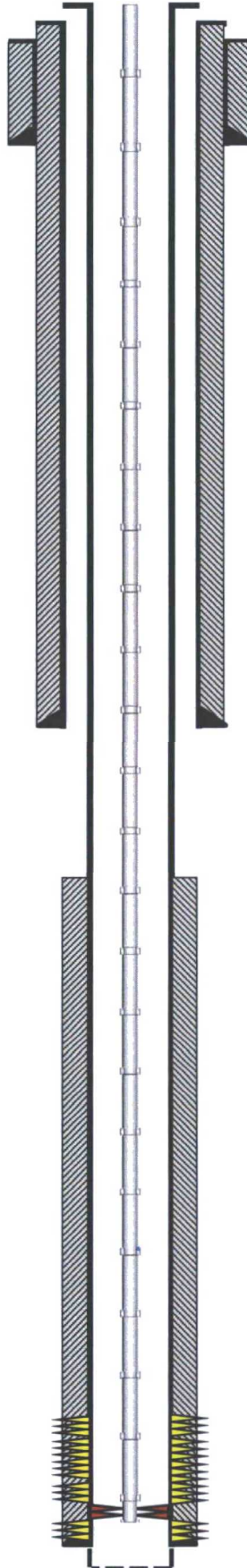
5264

2 3/8" tbg & TAC @ unknown depth

5922

7 7/8" Hole
5 1/2" 17# @ 6507'
OH 6507'-6580'

6580

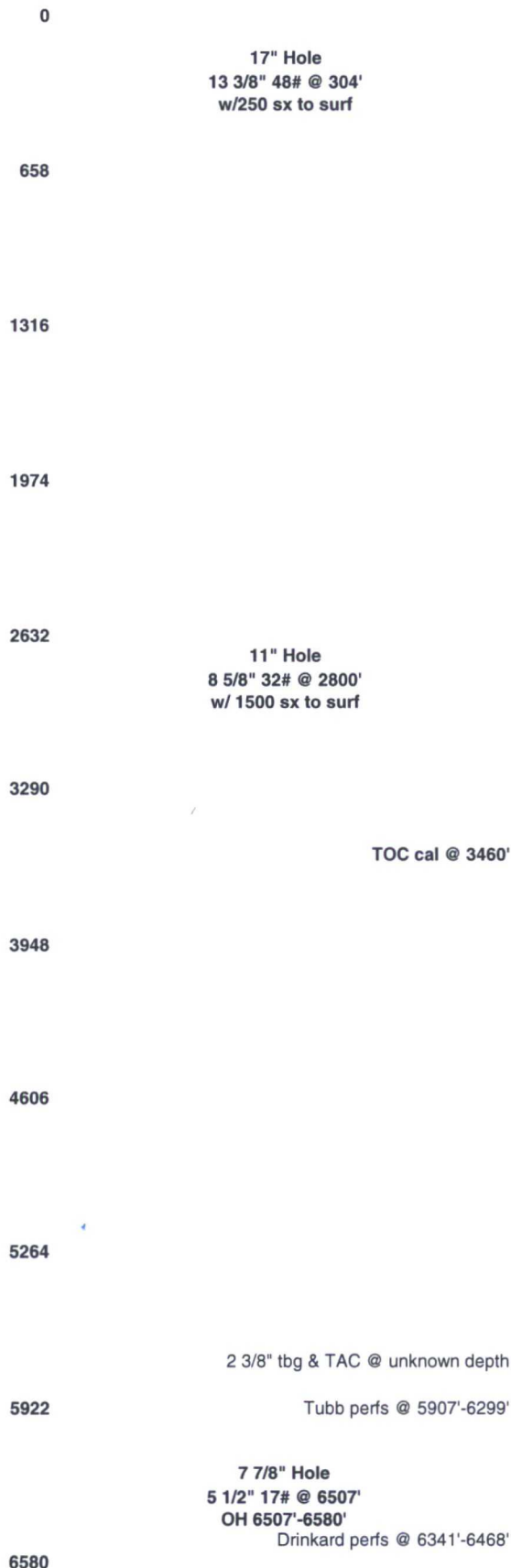


Tubb perms @ 5907'-6299'

Drinkard perms @ 6341'-6468'



WELL BORE INFO.



LEASE NAME

Marshall "B"

WELL #

2

API #

30-025-06819

COUNTY

LEA

PROPOSED PROCEDURE

6. PUH & perf @ 354' & sqz 100 sx Class "C" cmt from 354' to surf. Attempt to CIRC 5 1/2" to surf. (Surf Shoe & Water Board)

1415'
5. PUH & perf @ 1505' & sqz 50 sx Class "C" cmt from 1505'-1365' WOC/TAG (Top of Salt)

1415' 1215'
4. PUH & perf @ 2850' & sqz 140 sx Class "C" cmt from 2850'-2330' WOC/TAG (Inter Shoe & Base of Salt)

3. PUH & perf @ 3400' & sqz 50 sx Class "C" cmt from 3400'-3200' WOC/TAG

2. PUH & set CIBP @ 5850'. RIH w/ tbg & CIRC w/MLF & spot 25 sx Class "C" cmt from 5850'-5600', WOC/TAG (Tubb perfs)

1. MIRU P&A rig. POOH & LD rods & tbg. RIH & set CIBP @ 6310' & spot 25 sx Class "C" cmt from 6310'-6060' (Drinkard perfs)