

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NM-009218 ✓  
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well

☐ Gas Well

☒ Other

Injector

2. Name of Operator  
Mewbourne Oil Company

3a. Address  
PO Box 5270  
Hobbs, NM 88241

3b. Phone No. (include area code)  
575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FEL Sec22-T18S-R32E

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-91005X ✓

8. Well Name and No.  
QPQASU #6

9. API Well No.  
30-025-27909

10. Field and Pool or Exploratory Area  
Querecho Plains Queen

11. Country or Parish, State  
Lea Co, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	INT TO P&A <b>PmX</b> P&A NR _____ P&A R _____
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please review the attached plugging procedure for the above captioned well.

**APPROVED**  
**SEE ATTACHED FOR**  
**CONDITIONS OF APPROVAL**  
**WITNESS**

**SUBJECT TO LIKE**  
**APPROVAL BY STATE**

**WITNESS**

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Connor Walker

Title Production Engineer

Signature

Date 06/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*PR Swartz*

Title

T PET

Date

08/24/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**FOR RECORD ONLY**  
mw/OCD 09/12/2017

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**COMPLETION PROCEDURE**

*Submitted By: C.Walker*

**Wellname:** QPASSU #6

**Location:** 1650' FSL & 330' FEL  
Sec 22, T18S, R32E  
Lea Co, NM

**Date:** 5/31/17

**Csg Set:** 4300'

**Packer Type:** 4 1/2" x 2 3/8" PLS (35K Shear)

**Csg Size:** 4 1/2" 17# K-55 & N-80

**Packer Depth:** 3949.55'

**Liner Size:** N/A

**Tbg:** 2 3/8" 4.7# J-55

**Liner Top:** N/A

**Tbg Set:** 3949.55'

**Ports:** N/A

**Total Rods:** N/A

**Procedure:**

**NOTE: CIBP set @ 3882'**

1. MIRU BCM. ND wellhead & NU BOP. Release pkr & POOH w/tbg.
2. RIH w/CIBP & working string.
3. Set CIBP @ 3850' ( perfs @ 3881'-4151').
4. POOH w/tbg and LD setting tool.
5. RIH w/tbg & spot 25 sks Class "H" cmt on top of CIBP.
6. Spot 130' plug from 1280'-1150'(Shoe). WOC & tag.
7. Spot plug from 300' to surface w/Class "C" neat (yield @1.34 cf/sk). Top off w/cmt as needed.
8. RDMO BCM.
9. Cut off WH & install dry hole marker @ ground level.
10. Perform reclamation of location in accordance to BLM regulations.

Operator: Mewbourne Oli Company  
Surface Lease: NM009218 BHL: NM009218  
Case No: NM91005x Unit Agreement  
**Subsurface Concerns for Casing Designs:**

Well Status: NOI-abd  
Spud date: 11/11/1982  
Plug'd Date:  
Reentry Date:

Well: QUERECHO PLAINS QA SAND UNIT-6  
API: 3002527909  
@ Srfce: T18S-R32E,22.1650s330e  
@ M TD: T18S-R32E,22.1650s330e  
Estate: FVF

KB: 3773  
GL: 3761  
Corr: 12

OCD Admn Order, date: WFX-695, 11/13/1996

11/12/1982

1194, 12.25"hole, 8.625"32# J55 csg, ST&C, Mix 300sx, circ 50sx

11/13/1996 CTI, MIT held 500psig 30m  
02/12/2013 MIT held 360 - 320psig 30m  
02/20/2014 MIT held 600psig 30m  
08/27/2015 MIT held 540 to 525psig 30m  
08/02/2016 MIT FAILED Tbg-Csg communication  
04/25/2017 MIT failed

(2492 B Salt)

(2668 Yates)

(3078 Seven Rivers)

12/15/1982

(3872 Queen)

<3881-916>

12/07/1982

<4090-151>

(4116 Penrose)

11/21/1982

4282, 7.875"hole, 4.5" 11.6# J55 csg LT&C, Mix 1000sx, circ 50sx

Diagram last updated:08/24/2017

\_WB Rcd (5.61 QPASU-06 2527909



## Conditions of Approval

**Mewbourne Oil Company**  
**QPQASU - 06, API 3002527909**  
**T18S-R32E, Sec 22, 1650FSL & 330FEL**  
**August 24, 2017**

1. **Within 90 days of these conditions of approval for the processed notice of intent begin wellbore operations or request an extension.**
2. **Operator is required to have the BLM approved NOI procedure with applicable conditions of approval on location during this workover operation.**
3. Due to being within the Lesser Prairie Chicken habitat, this workover activity will be restricted to the hours of 9:00am through 3:00am for the period of March 1 through June 15.
4. Subject to like approval by the New Mexico Oil Conservation Division.
5. Notify 575-393-3612 Lea Co as work begins. Plugging procedures are to be witnessed. If there is no response leave a voice mail with the API#, workover purpose, and a call back phone number.
6. Surface disturbance beyond the existing pad must have prior approval.
7. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
8. Functional H<sub>2</sub>S monitoring equipment shall be on location.
9. 2000 (2M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Ram(s) for the work string(s) used is required equipment. Manual BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
10. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during any other crew-intensive operations.
11. The BLM PET witness is to run tbq tally and agree to cement volumes and placement. Sample each plug for cement curing time and tag and/or pressure test as requested by BLM PET witness.
12. **Cementing procedure is subject to the next three numbered paragraphs.**
13. Mix cement plugs to cover a minimum of 100ft plus 10ft for every 1,000ft to the bottom of the plug, rounding the number of necessary sacks up to the nearest 5 sacks. Never use less than 25sx. Examples: A cement plug set at 8000 in 7" casing would require a min of 35sx. A 25sx plug in 5 ½" casing should cover 250ft, which may exceed 100ft plus 10ft per 1000ft.
14. Class H > 7500ft & C < 7500ft) neat cement plugs(s) will be necessary. For any plug that requires a tag or pressure test a minimum WOC time of 4 hours(C) & 8 hours(H) is

- recommended. Isolation plugs of Class "C" neat cement to be mixed 14.8#/gal, 1.32 ft<sup>3</sup>/sx, 6.3gal/sx water and Class "H" neat cement to be mixed 16.4#/gal, 1.06ft<sup>3</sup>/sx, 4.3gal/sx water.
15. Minimum requirement for mud placed between plugs is 25 sacks of saltwater gel per 100 barrels in 9 lb/gal brine.
  16. After setting the CIBP at 3850', test the csg to 500psig. Locate any csg leak.
  17. Set a balanced plug on the 3850' CIBP, WOC, and tag the plug with tbg at 3460' or above.
  18. Set a balanced cmt plug across the Base of Salt at 2492' from 2700' or below. WOC, and tag the plug with tbg at 2320' or above.
  19. Set a balanced cmt plug across the Top of Salt at 1600' from 1650' or below and the 8 5/8" shoe. WOC, and tag the plug with tbg at 1140' or above.
  20. Perf at 60' or below. Establish circulation through the 5 1/2" x 8 5/8" annulus and circulate cement from surface filling the 5 1/2" x 8 5/8" annulus and 5 1/2" csg from 60' to surface.
  21. File **subsequent sundry** Form 3160-5 within 30 days of workover procedures. Include (dated daily) descriptions of the well work, i.e. procedure descriptions and setting depths of each plug in the subsequent sundry.

#### **Lesser Prairie Chicken Habitat Area Dry Hole Markers**

Stamp or engrave (3/8" letters) information for the plugged well on 8"x 8" aluminum plate of 1/8", 12 gauge, or .080 sign material similar to this example:

**Ajax Operating Company**  
**Tailspin - 22**  
**1980FNL & 660FWL - Sec 16 - T22S-R31E**  
**Lease LC029567                      API 3001534567**  
**Plugged July 17, 2017**

1. Center a 3 to 4 foot pipe at a right angles on a 8"x8"x 1/8" or 3/16" steel plate and weld the pipe to the plate.
2. Cement the pipe vertically inside the abandoned surface casing. Leave the steel plate about 2" above and horizontal to ground level.
3. Fix the aluminum plate with the well information to the steel plate with 1/4 inch bolts and locking nuts or self tapping fine threaded screws (one in each corner).
4. On the BLM Form 3160-5 subsequent report of abandonment state that a ground level dry hole marker installed as required by BLM and NMOCD Order No. R-12965.



## Reclamation Objectives and Procedures

In Reply Refer To: 1310

**Reclamation Objective:** At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as needed. This will apply to well pads, facilities, and access roads. Barricade all access road(s) at the starting point. If reserve pits have not been adequately reclaimed due to salts or other contaminants, propose a plan for BLM approval to provide restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations should have included adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For locations and/or access roads not having an approved plan, or an inadequate plan for surface reclamation the operator must submit a proposal describing the procedures for reclamation. The appropriate time for submittal would be when filing the Notice of Intent, or with the Subsequent Sundry Report of Abandonment on Form 3160-5. The final reclamation goal is to be completed within 6 months of wellbore abandonment.
3. With an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It may be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives.
4. Upon reclamation conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a BLM specialist to inspect the location to verify work was completed as per approved plans.

5. The BLM approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been tentatively reestablished. If the objectives have not been met BLM will be notify the operator of the required corrective actions.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time the full BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the full BLM objectives have been met, submit a Final Abandonment Notice (FAN) Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time a BLM specialist will again inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability for the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909, 575-361-2648 (Cell)

Robertson, Jeffery  
Natural Resource Specialist  
575-234-2230, 575-706-1920 (Cell)

Trishia Bad Bear  
Natural Resource Specialist  
575-393-3612, 575-390-2258 (Cell)

Vance Wolf  
Natural Resource Specialist  
575-234-5979

Jesse Bassett  
Natural Resource Specialist  
575-234-5913, 575-499-5114 (Cell)

Brooke Wilson  
Natural Resource Specialist  
575-234-6237

Paul Murphy  
Natural Resource Specialist  
757-234-5975, 575-885-9264 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230, 575-499-3378 (Cell)

Henryetta Price  
Environmental Protection Specialist  
575-234-5951, 575-706-2780 (Cell)

Shelly Tucker  
Environmental Protection Specialist  
575-234-5905, 575-361-0084 (Cell)