Submit One Copy To Appropriate District State of	New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-20227
911 S. First St. Astonia NIM 99210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District IV		STATE FEE /
		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-9505
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		New Mexico AT State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 6
2. Name of Operator		9. OGRID Number
CrownQuest Operating		213190
3. Address of Operator		10. Pool name or Wildcat
PO Box 53310, Midland, TX 79710		Saunders Permo Upper Penn
4. Well Location		
Unit Letter F: 1980 feet from the N line and 1980 feet from the W line		
Section 15 Township 14S Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4208' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
Pm /		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
M. The location has been leveled as nearly as nessible to original ground centeur and has been cleared of all junk, track, flavy lines and		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	TITLE Lease Mana	ger DATE 5/2/2017
		gei DAIL
TYPE OR PRINT NAME For State Use Only Saul Léyva	E-MAIL: sleyva@crowno	<u>luest.com</u> PHONE: 432-559-9066
M. II VIII DEC		
APPROVED BY: Marketholine	IIILE)	DATE