Office	State of New Mo			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nati	ural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	5
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBOIL CONSERVATION DIVISION District III – (505) 324-6178		N DIVISION	30-025-34475 5. Indicate Type of Lease	
District III - (505) 334-6178 24220 South St. Francis Dr.		STATE X FEE		
811 S. First St., Artesia, NM 88210 HOBEOIL CONSERVATION DIVISION  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  SEP 11 2020 South St. Francis Dr.  Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	DECEN		o. State on & Gas Leas	se ito.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
	OSALS TO DRILL OR TO DEEPEN OR PL		FCR 20 STATE	
PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) F	OK SUCH	8. Well Number	
1. Type of Well: Oil Well X	Gas Well Other		2	
2. Name of Operator			9. OGRID Number	
CHEVRON U.S.A. INC.	/		4323	
3. Address of Operator 6301 DEAUVILLE BOULEVARD RM #N3007 MIDLAND, TX. 79706			10. Pool name or Wildcat EUMONT, YATES 7 RIVERS, QUEEN	
4. Well Location Y- LAT	32.5613823 X-LONG.	-103.3786697		
	1650 feet from the NOR		980 feet from the	WEST line
Section 20	Township 20-S Rang		NMPM Coun	
Section 20	11. Elevation (Show whether DR			ity EEA
	3,623' GR	i, Mib, Mi, On, etc.)		
	0,000			
12. Check	Appropriate Box to Indicate N	Nature of Notice, I	Report or Other Data	
NOTICE OF I	NT	SUBS	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK □ REMEDIAL WOR				
TEMPORARILY ABANDON INT TO PA COMMENCE DR				
PULL OR ALTER CASING	P&A NR PM ×	CASING/CEMENT		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	]			
OTHER:		OTHER:		
	pleted operations. (Clearly state all			
0 1 1	vork). SEE RULE 19.15.7.14 NMA	C. For Multiple Con	ipletions: Attach wellboi	re diagram of
proposed completion or re				
08/30/17 MOVE IN & SPOT EQU	IPMENI.			
08/31/17 TEST TBG 500# GOOD, POOH W/ RODS NDWH, NU BOP, STAND BACK TBG.				
08/31/17 TEST TBG 500# GOOD,	POOH W/ RODS NDWH, NU BO	P, STAND BACK TI	BG.	
				DM.
09/01/17 RIH & SET CIBP @ 3,95	50', TEST CSG. 500# GOOD, CIR N	MLF, MIX & SPOT	70 SX CL "C" CMT FRO	
09/01/17 RIH & SET CIBP @ 3,95 3,950'-3,261', WOC & TAG @ 3,	50°, TEST CSG. 500# GOOD, CIR ! 185°, MIX & SPOT 30 SX CL "C" (	MLF, MIX & SPOT	70 SX CL "C" CMT FRC 1,615', MIX & SPOT 60	SX CL "C" CMT
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