Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-36081		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO			5. Indicate Type of Lease		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 HOBBS 2005 puth St. Francis Dr.			STATE	FEE $7 \boxtimes$	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505			6. State Oil &	Gas Lease No.	
87505	SEP 1 1 2017				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSED OF PLUG BACK TO A			7. Lease Name	e or Unit Agreement	Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bills Hopper		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number		
				2	
2. Name of Operator David H. Arrington Oil and Gas, Tuc			9. OGRID Number 5898		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 2071 Midland, TX 79702			Edison; Morrow, North (gas)		
4. Well Location					
Unit LetterJ:_181	5feet from theSouth_	line and1980	feet from	theEastline	-
Section 18		Range 35E	NMPM	County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
4029' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data					
				REPORT OF:	_
PERFORM REMEDIAL WORK REMEDIAL TEMPORARILY ABANDON INT TO PA COMMENCE					
TEMPORARILY ABANDON INT TO PA PULL OR ALTER CASING P&A NR CASING/CEMENT CASING/CEMENT			CALLED SELECTION OF THE	P AND A	\boxtimes
DOWNHOLE COMMINGLE P&A R					
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
proposed completion of recompletion.					
8/7/17—MIRU.					
8/8/17 – 8/9/17—POOH w/ production equipment.					
8/10/17—RIH set CIBP @ 12,900' dump bail 36' H cmt on top, circ hole w/ MLF. 8/11/17—Set 5½ CIBP @ 10,900' dump bail 36' H cmt on top, RIH w/ 5½ pkr to 7217'.					
8/14/17—Perf @ 7500' unable to sqz RIH to 7563' spot 25 sxs to 7310'.					
8/15/17—Tag @ 7270' PUH to 6375' spot 25 sxs CTOC @ 6082' WOC Tag @ 6190', perf @ 5790' unable to sqz RIH to 5862' spot 25					
sxs CTOC @ 5609'.					
8/16/17—Tag @ 5719' PUH to 2930' spot 25 sxs to 2677', perf @ 1900' unable to sqz RIH to 1956' spot 25 sxs CTOC @ 1703'. 8/17/17—Tag 2 1700' perf @ 542' sqz 55 sxs TOC @ 392' WOC Tag @ 342', perf @ 60' NDBOP circ 40 sxs to surface.					
8/18/17—Cement in 5½ 3' from surface cmt @ surface in 13% noticed bubbles out of 85% csg, OCD ok'd to leave 85% open to pit over					
weekend.					
8/21/1785/8 dead notify OCD ok'd to	RDMO. Ap	proved for Plugging der bond is retained	of wellbore onl	y. Liability	
	COL	mpletion of the C-103	B. Specific for S	Subsequent	
Spud Date: Rig Report of Well Plugging			, which may be	e found on	
the OCD web page under forms. Restoration Due By 08-17-2018					
		,			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE R	TITLE	P&A Tech	DATE	9/6/17	
Type or print nameChris R	omero E-mail addre	ess:	P	HONE:	
For State Use Only					
APPROVED BY: Wall White P.E.S. DATE 09/12/2017					
Conditions of Approval (if any):					-