Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OCD Hobbs			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							NMLC069276			
SUBMIT IN TRIPLICATE - Other instructions on page 2 SEP 11 2017							7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well SEP						2017	8. Well Nan		- 1	
⊠ Oil Well □ Gas Well □ Other					TECF	WED		N FEDERAL 0	7	
2. Name of Operator / Contact: DAVID A EYLER CIMAREX ENERGY COMPANY OF CO-Mail: DEYLER@MILAGRO-RES.COM							9. API Wel 30-025	-31405-00-S	1	
3a. Address3b. Phone No202 S CHEYENNE AVE. SUITE 1000Ph: 432-68TULSA, OK 74103Ph: 432-68					. (include area code) 7-3033			10. Field and Pool or Exploratory Area BUFFALO VALLEY		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								11. County or Parish, State		
Sec 29 T18S R33E NESW 1700FSL 2310FWL							LEA COUNTY, NM			
12. CH	HECK THE AI	PPROPRIATE BOX(ES)	TO INDIC	ATE NAT	TURE OF	NOTICE,	REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION					TYPE OF	ACTION				
□ Notice of Intent		Acidize		Deepen		Production (Start				
Subsequent Re		□ Alter Casing		Hydraulic Fract		 Reclamation Recomplete 		INT TO PA P&A NR		
	•				ew Construction ug and Abandon		plete rarily Abai	P&A R		
Final Abandonment Notice				lug Back						
 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 07/13/17: SET 4-1/2"CIBP @ 4,350'; CIRC.WELL W/ M.L.F.; PRES.TEST CIBP X CSG. TO 700# - HELD OK; PUMP 25 SXS.CMT. @ 4,350'; PUMP 70 SXS.CMT. @ 3,362'; WOC. 07/14/17: DID NOT TAG CMT.; PUMP 70 SXS.CMT. W/ 2% CACL @ 3,362'(PER BLM); WOC X TAG CMT. @ 2,568'(OK'D BY BLM); PUMP 25 SXS.CMT. @ 1,421'; WOC. 07/15/17: TAG CMT. @ 1,170'(OK'D BY BLM); MIX X CIRC. TO SURF. 50 SXS.CMT. @ 477'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 07/15/17. 										
4						RECLAMATION				
					DUE 1-15-18					
									-	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #381706 verifie For CIMAREX ENERGY COMP/ Committed to AFMSS for processing by PRIS Name (Printed/Typed) DAVID A EYLER					BLM Well CO, sent EREZ on AGENT	Informatio to the Hobb 07/19/2017	n System os (17DLM0871	ISE)		
Signatura	(Electropic S	Submission)		Data	07/18/20	17				
Signature (Electronic Submission) Dat							SE			
Accepted	for Peco	re mooracere					0L		R 26-15	
Approved By	Lan	al. ams		Title	50	ET			8-31-17 Date	
Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					CF	0				
Title 18 U.S.C. Section States any false, fictiti	1001 and Title 43 ous or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any to any matte	r person know r within its ju	vingly and visdiction.	willfully to m	ake to any dep	partment or agen	cy of the United	
(Instructions on page 2) ** BLM REVISED **										
									ORD ONLY	