OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS OCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM84898

	111111111104090								
6	If Indian	Allottee or Tribe Name	-						

Do not use this abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN 1	WED	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well		RECT	IVED	8. Well Name and No. RATTLESNAKE FED 001					
Name of Operator EOG RESOURCES INC		MADDOX OGRESOURCES.com		9. API Well 30-025-					
3a. Address PO BOX 2267 MIDLAND, TX 79702		Phone No. (include area code) 432-686-3658		10. Field and Pool or Exploratory Area RATTLESNAKE FLAT-DELAWARE					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County of	or Parish, State				
Sec 28 T26S R33E NESW 1980FSL 1980FWL									
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/F	INT TO PA				
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama		P&A NR				
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp		P&AR PM X				
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☑ Plug and Abandon☑ Plug Back	☐ Tempora		TOTAL TITLE				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/9/2017 MIRU to P&A, POOH all rods & tbg 5/11/2017 RIH w/60' tbg & pkr, test 5 1/2", did not hold press, RIH w/tbg & pkr to 4443', loaded hole, communicated. PUH 5 stds at a time, tstg integrity to 3504', failed, Discuss w/BLM, approved to drop dwn 50' below perfs, RIH w/wireline, perf @4775' 5/12/2017 CIRC 5 1/2" csg w/114 bbls MLF, spot 75 sxs cmt @ 4825-4085', SI WOC Tag TOC @ 4192', RIH perf @ 1150', would not hold press. Discuss w/BLM approved to drop dwn 50' below perfs, RIH to 1200', spot 35 sxs cmt 1200-854', SI WOC 851', RIH, perf @ 820', sqz w/115 sxs CL C cmt, WOC, Tag TOC @ 657',RIH perf @ 100', sqz w/50sxs CL C cmt to surface. Press up to 500 psi RD									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #377697 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST									
Signature (Electronic S	Submission)	Date 06/01/20	17						
Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By	Title SF	DET		8-31-1C Date					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		0							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Additional data for EC transaction #377697 that would not fit on the form

32. Additional remarks, continued

5/16/2017 Cut off wellhead, install P&A marker