

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.	30-025-36252
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Cooper 3
8. Well Number	7
9. OGRID Number	012361
10. Pool name or Wildcat	Monument (Glorieta)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3559 GR

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>          (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Kaiser-Francis Oil Company
3. Address of Operator	P. O. Box 21468, Tulsa, OK 74121-1468
4. Well Location	Unit Letter C : 990 feet from the North line and 2310 feet from the West line Section 3 Township 20S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: Temporarily abandon well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP was set at 5305'.

Well was MIT tested - passed. Chart attached.

Flowlines were disconnected from WH.

Updated WBD attached.

This is to request TA status for 5 years.

*DUE TO PRESSURE LOSS 1 year  
 DURING TEST THIS T/A  
 IS FOR 1 YEAR.*

*Am ✓*  
 This Approval of Temporary  
 Abandonment Expires 9/12/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *C. Jan Valkenburg* TITLE Mgr., Regulatory Compliance DATE 9/13/17

Type or print name Charlotte Van Valkenburg e-mail address: Charlottv@kfoc.net PHONE: 918-491-4314

For State Use Only

APPROVED BY: *Malay Brown* TITLE *AO/II* DATE *9/14/2017*

Conditions of Approval (if any):

*RBDMS-CHART-✓*

*MB*

# WELL DIAGRAM - 9/12/17

COOPER "3" #7

990' FNL & 2310' FWL

3-20S-37E

LEA CO., NM

SPUD: 5/10/03 COMP: 6/11/03 GL: 3559' TD: 5900'

## COMPLETION:

PF: PADDOCK: 5315'-26'

Acidize w/1000 gal 15% NEFE

CIBP at 5700'

PF: BLINEBRY: 5746'-53'; 78'-84'

Acid w/5000 gal 20% HCL NEFE

WS: 2/04: Put on pump

WS: 7/04: 7/8" body break on 25th rod, repl, pump change

WS: 7/04: 7/8" body break - 45th rod, repl all rods

WS: 11/04: Inst tbg pump

WS: 12/04: 7/8" body break 1 rod under PR, repl, POP, parted again, repl

WS: 2/06: Pull rod, parted, pull tbg

WS: 6/07: Rod part, fish rods, pull pump, hot oil

WS: 8/07: Rod part 139 rods down, 3/4" body break

WS: 2/08: Pulled to rod part, 3/4" box break, 140th, exchanged pump & POL

WS: 3/08: Rep heater treater & cleaned tanks for inspection, POL

WS: 4/08: RP. Body break on #160. Replace rod string.

WO: 5/08: Test for csg leak

Used RBP & pkr, pressure test csg abov & below perfs - OK, swab test csg above perfs - no fluid entry, no gas - 0 H2S, put well back on pump.

6/09: TL. Split 3 jts off bottom. Test in hole. LD 5 more joints.

7/09: RP. Body break on 1st 7/8" rod.

9/09: RP. Body break 102nd 3/4" rod.

6/11: TAC stuck. FP and chem cut. Scanned ~4900' out of hole: 11 yellow, 32 blue, 93 green and 24 red. Rep 116 jts Tag paraffin going in w/ shoe. H/O. Wash over tbg stub and TAC. Rec dehydrated paraffin and scale in bailer. Jarred TAC free. Tagged PBD @ 5495' w/ sandline. Re-ran tbg and rods.

7/15: Hooked into Rice SWD system.

8/17: TL. Scan tbg OOH. 135 blue, 23 green, 2 red. Holes in joint 163, 164 and MA.

9/17: TA'd well. MIT to 500# on 9/12/17

2 3/8" tubing

TOC @ ???

8 5/8" 24# J55

1410' w/640 sxs

DV Tool 3832'

w/580 sxs

(circ cmt when tool was opened)

## Rod String

87-7/8" KD rods

105-3/4" KD rods

15-7/8" KD rods

## Tubing String

161 jts 2 3/8" J-55

1 jt TK IPC

SN @ 5355'

1 jt 2 3/8" w/ BP

EOT @ 5282'

PADDOCK

5315'-26' O/A

CIBP 5700'

BLINEBRY

5746'-84' O/A

4 1/2" 11.6# J55

5900' w/475 sxs

TD: 5900'

2% KCl w/ corrosion inhibitor in well

CIBP @ 5305'





