Office			State of New	Mexico			Form C-103	
District I - (575) 393-6161		Energy,	Minerals and N	latural Resource			Revised July 18, 2013	
1625 N. French Dr., Hobbs,	NM 88240				WE	LL API NO. 30-025-43607		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					N			
<u>District III</u> - (505) 334-6178 1220 South St. Francis Dr.					5. 1	5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505						State Oil & Gas Lease		
1220 S. St. Francis Dr., Sant					0. 5	otate Off the Gas Deast		
87505	IDDV NOTICE	C AND DEC	ODEC ON WE	1.0				
(DO NOT USE THIS FORM			PORTS ON WEL			Lease Name or Unit		
DIFFERENT RESERVOIR					A GI	RAMA RIDGE 8 ST.	ATE	
PROPOSALS.)					8 1	8. Well Number 2H		
1. Type of Well: Oil			Other			211		
2. Name of Operator MARATHON OIL PERMIAN, LLC.						9. OGRID Number 372098		
Address of Operator						10. Pool name or Wildcat		
HOUSTON, TX 77056 WOLFCAMP								
4. Well Location								
Unit Letter_	0 : 2	feet_feet	from the SOL	JTH line a	nd 1965	feet from the _	EAST line	
Section	8	Tov	wnship22S	Range 34E	NM	PM Coun	ity LEA	
人 是一种,一种一种一种一种一种一种一种一种一种一种一种一种一种一种一种一种一种一种	1		(Show whether	DR, RKB, RT, C	GR, etc.)			
		3534'					是	
						0.1		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTI	CE OF INTE	ENTION 1	ΓΟ:		SUBSEQ	UENT REPORT	T OF:	
	PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □							
TEMPORARILY ABAN	IDON 🗆 C	CHANGE PL	ANS X	COMMEN	CE DRILLING	OPNS. PANE	DA 🗆	
PULL OR ALTER CAS	ING N	MULTIPLE C	OMPL	CASING/C	EMENT JOB			
DOWNHOLE COMMIN	IGLE							
CLOSED-LOOP SYST	EM 🗆		_				_	
OTHER: OTHER:								
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 								
	oletion or recom		E 19.13.7.14 NIV	TAC. FOR WILLI	ipie Compieti	ons: Attach wendore	e diagram of	
proposed comp	proposed completion of recompletion.							
MARATHON OIL PERMIAN, LLC RESPECTFULLY REQUESTS TO CHANGE TO THE CASING AND CEMENT ON THE								
						THE CASING AND	CEMENT ON THE	
			ECTFULLY RE OR NEW CASIN			THE CASING AND	CEMENT ON THE	
ABOVE LISTE	D WELL. SEE	BELOW FO	OR NEW CASIN	NG INFORMAT	TION.			
ABOVE LISTE	D WELL. SEE	BELOW FO	Casing Weight	NG INFORMAT	FION. Sacks of Cem	ent Estimated TOC		
ABOVE LISTE	ction Hole Size	Casing Size	Casing Weight	Setting Depth	Sacks of Cem	ent Estimated TOC		
ABOVE LISTE	ction Hole Size Surf 17.5 Int 12.25	Casing Size	Casing Weight 54.5	Setting Depth 1725 5100	Sacks of Cem 1500 1820	ent Estimated TOC		
ABOVE LISTE	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75	Casing Size 13.375 9.625	Casing Weight 54.5 36 29	Setting Depth 1725 5100 11800	Sacks of Cem 1500 1820 840	ent Estimated TOC 0 0 0		
ABOVE LISTE	ction Hole Size Surf 17.5 Int 12.25	Casing Size	Casing Weight 54.5	Setting Depth 1725 5100	Sacks of Cem 1500 1820	ent Estimated TOC		
ABOVE LISTE	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75	Casing Size 13.375 9.625	Casing Weight 54.5 36 29	Setting Depth 1725 5100 11800	Sacks of Cem 1500 1820 840	ent Estimated TOC 0 0 0		
ABOVE LISTE	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75	Casing Size 13.375 9.625	Casing Weight 54.5 36 29	Setting Depth 1725 5100 11800	Sacks of Cem 1500 1820 840	ent Estimated TOC 0 0 0		
ABOVE LISTE	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75	Casing Size 13.375 9.625	Casing Weight 54.5 36 29	Setting Depth 1725 5100 11800 15900	Sacks of Cem 1500 1820 840	ent Estimated TOC 0 0 0		
ABOVE LISTE	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75	Casing Size 13.375 9.625	Casing Weight 54.5 36 29 13.5	Setting Depth 1725 5100 11800 15900	Sacks of Cem 1500 1820 840	ent Estimated TOC 0 0 0		
ABOVE LISTE	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75	Casing Size 13.375 9.625	Casing Weight 54.5 36 29 13.5	Setting Depth 1725 5100 11800 15900	Sacks of Cem 1500 1820 840	ent Estimated TOC 0 0 0		
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ABOVE LISTE Se Se Spud Date:	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75 iner 6.125	Casing Size 13.375 9.625 7 4.5	Casing Weight 54.5 36 29 13.5 Rig Release	Setting Depth 1725 5100 11800 15900	Sacks of Cem 1500 1820 840 160	ent Estimated TOC 0 0 0 10800		
Spud Date:	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75 iner 6.125	Casing Size 13.375 9.625 7 4.5	Casing Weight 54.5 36 29 13.5 Rig Release	Setting Depth 1725 5100 11800 15900 Date:	1500 1820 840 160	ent Estimated TOC 0 0 10800		
ABOVE LISTE Se Se Spud Date:	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75 iner 6.125	Casing Size 13.375 9.625 7 4.5	Casing Weight 54.5 36 29 13.5 Rig Release	Setting Depth 1725 5100 11800 15900	1500 1820 840 160	ent Estimated TOC 0 0 10800		
Spud Date: I hereby certify that the SIGNATURE	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75 iner 6.125	Casing Size 13.375 9.625 7 4.5	Casing Weight 54.5 36 29 13.5 Rig Release	Setting Depth 1725 5100 11800 15900 Date:	Sacks of Cem 1500 1820 840 160 owledge and	belief.	UGUST 7, 2017	
Spud Date: I hereby certify that the SIGNATURE Type or print name	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75 iner 6.125	Casing Size 13.375 9.625 7 4.5	Casing Weight 54.5 36 29 13.5 Rig Release	Setting Depth 1725 5100 11800 15900 Date: Debet of my kn EGULATORY	Sacks of Cem 1500 1820 840 160 owledge and COMPLIANO	belief.	UGUST 7, 2017	
Spud Date: I hereby certify that the SIGNATURE	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75 iner 6.125	Casing Size 13.375 9.625 7 4.5	Casing Weight 54.5 36 29 13.5 Rig Release	Setting Depth 1725 5100 11800 15900 Date: Debet of my kn EGULATORY	Sacks of Cem 1500 1820 840 160 owledge and COMPLIANO	belief.	UGUST 7, 2017	
Spud Date: I hereby certify that the SIGNATURE Type or print name	ction Hole Size Surf 17.5 Int 12.25 Prod 8.75 iner 6.125	Casing Size 13.375 9.625 7 4.5	Casing Weight 54.5 36 29 13.5 Rig Release	Setting Depth 1725 5100 11800 15900 Date: Debet of my kn EGULATORY	Sacks of Cem 1500 1820 840 160 owledge and	belief.	AUGUST 7, 2017	