Energy, Minerals and Natural Resources Revised July 18, 2013	Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District II - 0757 948-1283 SIL New State Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the COD web page under forms. Page 13. Describe proposed or completion or recompletion. Sintificial Cype of Lesse STATE SIL FEE	District I – (575) 393-6161 Energy, Minerals and Natural Resources	
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(DO NOT USE THIS FORM FOR PROBLEMSTOR DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PENDIT" (FORM-CIOI) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	87303	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
S. Well Number S. W	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	West Lovington Strawn Unit
2. Name of Operator Secritical Properties Subsequent Subsequent		0 377-11371
3. Address of Operator 3510 N. "A" St., Bldgs. A&B Midland, TX 79705 4. Well Location Unit Letter A : 990 feet from the North line and 660 feet from the East line Section 1 Township 16S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Approved for Plugging of wellibore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 8 - 21 - 2018 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/18/17—RIH w GR to 11,420' set 5½ CIBP @ 11,400'. 8/22/17—Cap BP w/ 25 xsx WOC SIW. 8/23/17—Tag @ 11,198' perf @ 9600' set pkr @ 9248' pressure up OCD ok'd to RIH to 9653' spot 25 xsx WOC. 8/24/17—Tag @ 9451' set pkr @ 6134' perf @ 6500' pressure up OCD ok'd to spot 25 xsx @ 6550' WOC Tag @ 6310'. Set pkr @ 4453' perf @ 4800' pressure up OCD ok'd to spot 25 xsx @ 6550' WOC Tag @ 2990', set pkr @ 1557' perf @ 1900' sqz 75 xsx TOC @ 1800' WOC. 8/28/17—Tag @ 1785' perf @ 473' set pkr @ 30' circ 286 sxs to surface RDMO.		6
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Spud Date: Rig Release Date:	8/28/11—1ag (@ 1/85" peri @ 4/3" set pkr (@ 30" circ 286 sxs to surface RDMO.	
Spud Date: Rig Release Date:		
Spud Date: Rig Release Date:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. 432/688-3323		
Brenda F. Rathjen, Regulatory Analyst, Energen Resources Corp., brathjer eenergen. com Allanding		
SIGNATURE	SIGNATURE P&A Tech_	DATE9/5/17
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APPROVED BY: (Market World Land TITLE P.E.S. DATE 09/14/2017	APPROVED BY: \(\text{Value of Approval (if any):} \)	DATE