

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM81633
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2267 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-686-3658		8. Well Name and No. CHECKERBOARD 23 FEDERAL 04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T22S R32E 690FNL 1980FWL		9. API Well No. 30-025-32396
		10. Field and Pool or Exploratory Area RED TANK; DELAWARE, WEST
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/24/2017 MIRU - Repaired rods, pulled tbg
5/25/2017 RIH W/ 2 7/8" L-80 Tbg, set @ 8643', press tstd to 250 psi
6/2/2017 Repaired Flowline, put well Back on Production

6/4/2017 24 Hr Well Test: 12 BOPD, 100BWPD, 10MCF

14. I hereby certify that the foregoing is true and correct. Electronic Submission #377949 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/06/2017 ()	
Name (Printed/Typed) KAY MADDIX	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

KZ



Swartz, Paul <pswartz@blm.gov>

Subsequent Sundry

4 messages

Kay Maddox <Kay_Maddox@eogresources.com>
To: "Swartz, Paul" <pswartz@blm.gov>

Tue, Jun 6, 2017 at 1:41 PM

Paul – I submitted a subsequent sundry - # 377949 yesterday putting a well back on production. It is on our New Mexico inactive well list and we are one over the limit. Would it be possible for you to approve that subsequent sundry so we can get the State to release a hold on our drilling permits?

Kay Maddox**Regulatory Specialist****Office no 432.686.3658****Cell no 432.488.8131****Email: kay_maddox@eogresources**

Swartz, Paul <pswartz@blm.gov>
To: Kay Maddox <Kay_Maddox@eogresources.com>

Tue, Jun 6, 2017 at 4:40 PM

Kay,

Only if there justification to return the well to production other than enabling drilling a new well.

Estimate (compare cash flow economics showing projected production, revenue, taxes, and royalties paid, include all types of operating and maintenance expense to verify necessary hydrocarbon production volume to make the well commercial) and submit a production test.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

pswartz
575-200-7902

[Quoted text hidden]

Kay Maddox <Kay_Maddox@eogresources.com>
To: "Swartz, Paul" <pswartz@blm.gov>

Wed, Jun 7, 2017 at 9:48 AM

Paul –

I attached the last page of the workover report for this well. The cumulative cost of repair is listed.

The economics for this well are listed below. If you need any additional data in order to sign the subsequent Sundry returning this well to production please let me know.

Total cost of Workover \$63,419

WI 100%

NRI 80.31

Royalty (19.69%)

Taxes (8.6%)

Total 28.29%

Net oil to EOG at 10 BOPD = 7.17 BOPD

7.17 BOPD X \$45.00 = \$323.00 per day

\$ 9680.00 per month

\$ 116,000 per year

OPEX @ approximately \$2500.00 per month

Means approximate 9 month payout = economic to repair rods, replace tubing and put this well back on production

From: Swartz, Paul [mailto:pswartz@blm.gov]
Sent: Tuesday, June 06, 2017 5:40 PM
To: Kay Maddox <Kay_Maddox@eogresources.com>
Subject: Re: Subsequent Sundry

External email. Use caution.

[Quoted text hidden]



Checkerboard daily report.pdf
201K

Swartz, Paul <pswartz@blm.gov>
To: Kay Maddox <Kay_Maddox@eogresources.com>

Wed, Jun 7, 2017 at 10:01 AM



5/27/2017

Daily Activity and Cost Report

CHECKERBOARD FED 23 #04

Event:	14	Prop #	041261	AFE Number:	108016
County / State:	LEA, NEW MEXICO	TVD / MD:		Spud Date:	
WI:	100%	NRI:	80%		
Location:	SEC 23, T22S, R32E, 690' FNL & 1980' FWL				
Rig Contr:		Rig Name:			
Daily Drill Cost:	\$0	Cum Drill Cost:	\$0	DHC:	
Daily Comp Cost:	\$22,290	Cum Comp Cost:	\$63,419	CWC:	
Daily Total Cost:	\$22,290	Cum Total Cost:	\$63,419	AFE Total:	\$36,000
Reported By:	LEN HOOD CONS. LLC.				
At Report Time:	NO ACTIVITY WELL TURNED OVER TO PROD. DEPT.				

From	To	Hrs	Phase	Operation	Activity Description
06:00	08:00	2.00	Workover	No Activity	NO ACTIVITY. LATE BSTART TIME DUE TO WOTKING CREW LATE YESTERDAY.
08:00	09:15	1.25	Workover	Other	DRIVE TO LOCATION
09:15	09:30	0.25	Workover	Safety Meeting	JSA-SAFETY MEETING W/ ALL PERSONNEL ON LOCATION.
09:30	11:00	1.50	Workover	Other	SPACE PUMP OUT 17 " OFF BOTTOM. STROKE PUMP W/ RIG & PRESSURE UP TO 500 PSI. GOOD PUMP ACTION. PUT HEAD ON PUMPING UNIT. HANG WELL ON. HOOK UP LOAD CELL.
11:00	12:45	1.75	Workover	RDMO	RIG DOWN & PULL RIG UP OUT OF WAY TO GET ENOUGH CLEARANCE FOR WEIGHTS ON PUMPING UNIT. TRY TO TURN PUMPING UNIT ON & STROKE PUMP TO CHECK SPACING. COULD NOT GET PUMPING UNIT TO COME ON. CHECK RESET & VIBRATION SAFETY SWITCHES. STILL COULD NOT GET UNIT TO COME ON. CALLED ZACK JONES & TOLD HIM UNIT WOULD NOT COME ON. ZACK SAID TO GO AHEAD & MOVE RIG TO NEXT WELL & HE WOULD CHECK UNIT WHEN HE COULD.
12:45	06:00	17.25	Workover	No Activity	NO ACTIVITY. WELL TURNED OVER TO PROD. DEPT. MOVE C&J RIG # 227 TO THE LITTLE JACK 30 FD # 3.

6/7/2017

DEPARTMENT OF THE INTERIOR Mail - Subsequent Sundry

Kay,

OK, I can work with this. Appears EOG has committed to producing the well. Thanks for the explanation.

pswartz

575-200-7902

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