NM OIL CONSERVATION

ARTESIA DISTRICT

Submit I Copy To Appropriate District HOBBS State of New Mexico 1 2017 Office District HOBBS State of New Mexico 1 2017 Energy, Minerals and Natural Resources			Form C-103			
District I 1625 N. French Dr., Hobbs, NM 88240	4 0017			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210		30-025-24990 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	RECEI Santa Fe, NM	STATE 🛣	FEE 🗹			
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas I	ease No.		
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: N G PENROSE			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number			
2. Name of Operator XTO Energy, Inc.	out wen _ outer	9. OGRID Number 005380				
3. Address of Operator			10. Pool name or Wildcat			
500 W. ILLINOIS SUITE 100 M 4. Well Location	BLINEBRY OIL AN	D GAS (OIL)				
Unit Letter G :	1980 feet from the North	line and	1980 feet from	the East	line	
Section 13	Township 22S R	ange 37E	NMPM C	County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
4108' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASIN	NG 🔲	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILL		NG OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	ов 🗆				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:		OTHER: TEMPORA			X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/18-08/22/2017: MIRU. SHUT DOWN FOR THE WEEKEND.08/22/2017: UNHANG WELL UNSEAT PUMP POH LD 294 3/4 RODS. ND WH RELEASE TAC NU BOP POH W/ PRODUCTION TUBING. RIGGED UP WL COMPANY RUN GAUGE RING TO 6000' RIH W/ 5.4 CIBP SET W/ 5SKS CLASS C CMT. RIG DOWN WL, SWI.08/22-08/23/2017: RIH W/ 30 STDS J 55 TBG LD 60 JTS. RIH TAGGED TC@5304 RU PUMP TRUCK CIRC 130BLLS BW W/ 20 GALS PKR FLUID PRESSURE TEST CSG TO 600PSI HELD FOR 30 MN. POH LD PRODUCTION TBD ND BOP NU WH INSTAL CHART RECORDER RUN DUMMY MIT TEST 08/23-08/24/2017: RU PUMP TRUCK & CHART RECORDER RUN OFFICIAL MIT TEST TO 580 PSI BLEAD DOWN TO 560PSI IN 32 MIN. 3 IN SADDROVAL OF TAKEN AND SEED PMP TRUCK SWI. ROMD. WENDOWN TO 560PSI IN 32 MIN.						
Spud Date: 05/06/1975	Rig Relea		andonment Exp	11.77	2021	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE / ONCL TITLE Regulatory Analyst DATE 08/30/2017						
Type or print name PATRICIA DONALD E-mail address: PHONE 432-571-8220						
APPROVED BY Conditions of Approval (if any): PATRICIA_DONALD@XTOENERGY.COM DATE PATRICIA_DONALD@XTOENERGY.COM DATE PATRICIA_DONALD@XTOENERGY.COM DATE ONLY DATE ONLY						
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