

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
SEP 15 2017
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37639
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cimarron 18 State
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Mescalero Escarpe; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4080' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

PO Box 2267 Midland, TX 79702

4. Well Location

Unit Letter B : 470 feet from the North line and 1784 feet from the East line
Section 18 Township 18S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4080' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA

P&A NR For X

P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/05/17—MIRU.

9/06/17—Set 5½ CIBP @ 8778'.

9/07/17—Tag BP @ 8778' circ MLF pressure test 5½ good @ 1000 psi, cap BP w/ 25 sxs H cmt CTOC @ 8575'. Spot 25 sxs C @ 6115' CTOC @ 5862' spot 25 sxs @ 4578' CTOC @ 4325', spot 60 sxs @ 3282' CTOC @ 2675'.

9/08/17—Tag @ 2730' perf @ 1800' pressure up OCD ok'd to spot 25 sxs @ 1863' CTOC @ 1610' Tag @ 1620', perf @ 575' pressure up OCD ok'd to spot 25 sxs @ 626' CTOC @ 373'.

9/11/17—Tag @ 498' OCD ok'd to spot 25 sxs @ 498' CTOC @ 245', perf @ 60' est rate of 2 BPM sqz 35 sxs to surface verified RDMO.

Spud Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 09-10-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE

Regulatory Analyst

DATE

9/14/2017

Type or print name

KAY MADDOX

E-mail address:

Kay.maddox@ecogresources.com

PHONE:

432-686-3658

For State Use Only

APPROVED BY:

Mahli L. L. L.

TITLE

P.E.S.

DATE

09/18/2017

Conditions of Approval (if any):