UNITED STATES DEL. RTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM118727

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an OBBS Of Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 0 2 2017						/Agreemer	nt, Name and/o	r No.
Type of Well		RECEIVED 8. Well Name and No. ORRTANNA 20 FED 703H					/	
Name of Operator EOG RESOURCES, INC.	TAN WAGNER @eogresources.c		п	9. API Well No. 30-025-43663				
3a. Address ATTN: STAN WAGNER P.O. I MIDLAND, TX 79702	3b. Phone No. (inc) Ph: 432-686-36			10. Field and Pool or Exploratory Area WC-025 S263327G UPPER WC				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 20 T26S R33E Mer NMP SESW 221FSL 1969F					LEA COUNTY, NM			
12. CHECK THE AP	PPROPRIATE BOX(ES) T	O INDICATE N	JATURE OF	F NOTICE,	REPORT, OR	OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)			Water Shut	-Off
_	☐ Alter Casing			☐ Reclam	Reclamation		☐ Well Integr	rity
Subsequent Report			struction	☐ Recomplete			Other Orilling Oper	ations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and		☐ Temporarily Abandon			orining Open	ations
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back ☐ Water D			1			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/21/17 Ran 7-5/8", 29.7#, (63 jts) P-110 BTC; (196 jts) ICYP-110 FXL, (3 jts) P-110 Flushmax casing set at 11600'. 4/22/17 Cement w/ 600 sx Class H, 15.6 ppg, 1.25 CFS yield; WOC 4 hrs. Test casing to 2500 psi for 30 minutes. Test good. Cement w/ 2500 sx Class C, 14.8 ppg, 1.52 CFS yield; WOC 4 hrs. Top out cement w/ 11 sx Class C, 14.8 ppg, 1.52 CFS yield. Circulate 3 sx cement to surface. Skid rig to 704H.								
Electronic Submission #374172 verified by the BLM Well Informatio For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 95 Name (Printed/Typed) STAN WAGNER Title REGULATOR					/01/2017 ()	R RFV	ZORD/	
,				III	THE UTO	1 /	Y	
Signature (Electronic Submission) Date 04/27/2017						2017	Λ	
	THIS SPACE FOR	R FEDERAL O	R STATE (OFFICE	SE ^{UUL}	2017	AWW	1/
_Approved By			le	BUR	EAU OF LAND	IN GEN	EN Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice		OTHEODIO INC.	011101		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any departm	ent or ager	ncy of the Unit	ed