	Form 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM118727 6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICATE - Other instructions on page BBS OUT 7. If Unit or CA/Agreement, Name and/or No.							
	 Type of Well ☑ Oil Well ☑ Gas Well ☑ O 	AUG 0 2 2017			8. Well Name and No. ORRTANNA 20 FED 703H			
	2. Name of Operator EOG RESOURCES, INC.	STAN WAGNER er@eogresources.creceiveD			9. API Well No. 30-025-43663			
	3a. Address ATTN: STAN WAGNER P.O MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool or Exploratory Area WC-025 S263327G UPPER WC			
	4. Location of Well <i>(Footage, Sec.,</i> Sec 20 T26S R33E Mer NMF				11. County or Parish, State LEA COUNTY, NM			
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION	N TYPE OF ACTION				4		
	□ Notice of Intent	AcidizeAlter Casing	DeepHydr	en aulic Fracturing	□ Produc □ Reclar	ction (Start/Resume) nation	□ Water Shut-Off □ Well Integrity	
Je l	Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	D Plug	Construction and Abandon Back	 Recomplete Temporarily Abandon Water Disposal 		☑ Other Drilling Operations	
	 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/27/17 TD at 17138' MD. 5/29/17 Ran 5-1/2", 23#, (252 jts) CYHP-110 SF, (133 jts) HCP-110 DQX, & (2 jts) HCP-110 LTC set at 17128'. 5/30/17 Cement w/ 573 sx Class H, 15.6 ppg, 1.25 CFS yield. WOC 12 hrs. 5/31/17 Released rig. 							
	14. I hereby certify that the foregoing is true and correct. Electronic Submission #377639 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/02/2017 () Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST							
	Signature (Electronic	Submission)		Date 06/01/2	ACE	PTED FOR RE	ORD	
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to cond	quitable title to those rights in th		Title Office	BLIRE	AU OF LAND MANAGE	MENT E	
	itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
	(Instructions on page 2) ** OPERA	TOR-SUBMITTED	**					