Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM02965A 6. If Indian, Allottee or Tribe Name

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SUBMIT IN	TRIPLICATE - Other ins	tructions on	pag <b>HOBB</b>	S OCI	7. If Unit or CA/Agree	ment, Name and/or No.
Type of Well	AUG <b>0 2</b> 2017			8. Well Name and No. THOR 21 FED COM 707H		
2. Name of Operator EOG RESOURCES, INC.  Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com ECEIVED					9. API Well No. 30-025-43684	
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool or Exploratory Area WC-025 S263327G UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 21 T26S R33E Mer NMP SWSE 370FSL 1639FEL					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing		raulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report      ∴	☐ Casing Repair ☐ Ne		Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempo		☐ Tempor	orily Abandon Drilling Operations	
	☐ Convert to Injection	☐ Plug Back ☐ Water		□ Water I	Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  5/04/17 Tested 10-3/4" casing to 1500 psi for 30 minutes. Test good.  Resumed drilling 9-7/8" hole.  5/10/17 Ran 7-5/8", 29.7#, (191 jts) ECP110 LTC & (67 jts) ICYP110 FXL casing set at 11573'. DV tool at 4792'.  1st stage: Cement lead w/ 550 sx Class C, 10.8 ppg, 4.52 CFS yield; tail w/ 325 sx Class H, 15.6 ppg, 1.20 CFS yield. Did not circulated and the operator has been completed and the operator has determined to its stage: Cement lead w/ 1500 sx Class C, 12.7 ppg, 2.23 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulated 235 bbls cement to surface WOC 15 hrs.						
Electronic Submission #377276 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/30/2017 ()						
Name (Printed/Typed) STAN WAGNER			Title REGULATORY AN			FORD
Signature (Electronic Submission) Date 05/25/2017						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SEJUN 3 0 /2017	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
States any false, fictitious or fraudulent	statements or representations as	to any matter w	ithin its jurisdiction.	1.,		

## Additional data for EC transaction #377276 that would not fit on the form

## 32. Additional remarks, continued

 $5/13/17\,$  Tested casing to 2500 psi for 30 minutes. Test good. Resumed drilling 6-3/4" hole.