	UNITED STATES PARTMENT OF THE INTE UREAU OF LAND MANAGEN	ERIOR MENT	D-HOE		FORM OMB N Expires: Ja 5. Lease Serial No.	0.1004	-0137
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an objective the form 2160 2 (ABD) for such proposals					6. If Indian, Allottee or Tribe Name		
abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well					7. If Unit or CA/Agreement, Name and/or No.		
					NM120042 x 8. Well Name and No.		
1. Type of Well □ Oil Well □ Gas Well ☑ Other: INJECTION 2. Name of Operator Contact: SORINA FLORES ☑ ECENTER					9. API Well No.		
APACHE CORPORATION E-Mail: sorina.flores@apachecorp.com					30-025-42494		
3a. Address 3b. Phone No 303 VETERANS AIRPARK LN #1000 Ph: 432-81 MIDLAND, TX 79705 Ph: 432-81			de area code) 7		10. Field and Pool or Exploratory Area EUNICE;BLI-TU-DR,NORTH		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or P			,	
Sec 8 T21S R37E Mer NMP NWSE 1865FSL 1985FEL					LEA COUNTY, NM		
12. CHECK THE AN	PPROPRIATE BOX(ES) TO	INDICATE NA	ATURE O	F NOTICE,	REPORT, OR OTH	IER D	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
- Notice of Intent-	Acidize	Deepen	epen 🗖 Produc		n (Start/Resume) 🔲 Water Shut-Off		
Subsequent Report	□ Alter Casing				□ Reclamation		Vell Integrity
	Casing Repair	-	_		Recomplete		Other lling Operations
☐ Final Abandonment Notice	 Change Plans Convert to Injection 			U Tempora	rarily Abandon		5 1
testing has been completed. Final Al determined that the site is ready for f BLM-CO-1463 NATIONWIDE 3/11/17: Drill 11" Surf hole to Run 8-5/8" 24# J55 STC csg s Lead: 350sx CI C w/4% gel, 2 (1.75yld, 13.5#/gal, 8.85 gal/s Tail: 225sx CI C w/1% CaCI (Circ 128sx to surf, WOC 3/12/17: Pressure test: 1500p	inal inspection. ; NMB-000736 1421'. set @ 1421', FC @ 1375', cm % CaCl, 3pps Kolseal, 0.2% k) 1.32 yld, 14.8#/gal, 6.31 gal/s	it with: C41P	nents, includ	ing reclamatior	ı, have been completed a	nd the	operator has
14. I hereby certify that the foregoing is	s true and correct.				0		
Electronic Submission #370741 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 03/23/2017 ()							
Name (Printed/Typed) SORINA FLORES Title SUBMITTING					0		-
Signature (Electronic Submission)			Date Date TFD FOR RECORD				
	THIS SPACE FOR	FEDERAL OF	STATE	OFFICE US	SE		
America Du		Title		HIM	5,2017	×	Date
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			2	PRI	wark	-	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing) and withfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its unisdiction. CARLSBAD FIELD OFFICE							of the United
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** OPE	RATOR-SUBI	WITTED *	* OPERAT	OR-SUBMITTED	**	K2

Additional data for EC transaction #370741 that would not fit on the form

32. Additional remarks, continued

3/13/17 - 3/15/17: Tag cmt @ 1370', Drlg f/1370' - 5227', Circ, TOOH, LDDC, swap out teledrift & bit #2, TIH.

3/16/17 - 3/17/17: Drill f/5227' - TD @ 6974', RU loggers, loggers TD @ 6967'.

3/18/17: Run 5.5" 17# L80 LTC csg set @ 6974', FC @ 6926', MJ @ 5584', cmt with:

cmt with: Lead: 1000sx 65/35/6 Cl C w/5% Salt, 0.8%pps CF, 3pps Kolseal, 0.3% C45, 4pps PlexcreteFPZ, 0.5% C19, 0.6% C20 (2.06 yld, 12.6#/gal, 11.04 gal/sk) Tail: 350sx 50/50 Poz Cl C w/5% Salt, 0.8pps CF, 3pps Kolseal, 0.2% C41P, 1% plexcreteSFA, 0.5% C35, 0.1% C45, 1% C18 (1.31 yld, 14.2#/gal, 5.88 gal/sk) Circ 302sx to surf, RR 3/18/2017.