

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOSD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM116575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
REBEL 20 FED 7H9. API Well No.
30-025-429961. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PROD CO., L.P. Contact: LINDA GOOD
E-Mail: linda.good@dmv.com3a. Address
333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code)
Ph: 405-552-655810. Field and Pool or Exploratory Area
COTTON DRAW;BONE SPRG, E

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T24S R32E Mer NMP NWNE 200FNL 1980FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

(5/15/2017 - 5/19/2017) Spud @ 19:30. TD 17-1/2" hole @ 923'. RIH w/20 jts 13-3/8" 54.50# J-55 BTC csg, set @ 911'. Lead w/1040 sx C/C, yld 1.34, 14.80 cu ft/sx. Disp w/134.5 bbl FW. Circ 395 sx cmt to surf. PT BOPE 250/5000 psi, held 10 min, good test. PT csg to 1500 psi for 30 min, good test.

(5/20/2017 - 5/22/2017) TD 12-1/4" hole @ 4642'. RIH w/109 jts 9-5/8" 40# J-55 BTC csg, set @ 4623'. Lead w/1080 sx C/C, yld 1.87, 12.90 cu ft/sx. Tail w/430 sx, yld 1.33, 14.80 cu ft/sx. Disp w/347 bbl FW. Circ 66 bbls cmt to surf. PT BOPE 250/5000 psi, held 10 min, good test. PT csg to 2765 psi for 30 min, good test.

5/23/2017 - 6/3/2017) TD 8-3/4" hole @ 11,086' & 8-1/2" hole @ 15,529'. RIH w/355 jts 5-1/2" 17#

TOC on production?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #377906 verified by the BLM Well Information System
For DEVON ENERGY PROD CO., L.P., sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/05/2017 ()

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #377906 that would not fit on the form

32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 15,529'. 1st Lead w/547 sx, yld 3.51, 9.00 cu ft/sx. 2nd lead w/224 sx, yld 2.91, 11.00 cu ft/sx. Tail w/944 sx, yld 1.46, 13.20 cu ft/sx. Disp w/20 bbl MMCR wtr & 358 bbl of FW. RR @ 11:00 am.