

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. <div style="border: 1px solid black; padding: 2px; display: inline-block;">30-025-41672</div>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. <div style="border: 1px solid black; padding: 2px; display: inline-block;">V-3524</div>																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="border: 1px solid black; padding: 2px; display: inline-block;">BERRY APN STATE</div> 6. Well Number: <div style="border: 1px solid black; padding: 2px; display: inline-block;">5H</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="border: 1px solid black; padding: 2px; display: inline-block;">EOG RESOURCES INC</div>				9. OGRID <div style="border: 1px solid black; padding: 2px; display: inline-block;">7377</div>														
10. Address of Operator <div style="border: 1px solid black; padding: 2px; display: inline-block;">PO BOX 2267 MIDLAND, TEXAS 79702</div>				11. Pool name or Wildcat <div style="border: 1px solid black; padding: 2px; display: inline-block;">BERRY; BONE SPRING, NORTH</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		5	21S	34E	14	2663	SOUTH	1976	WEST	LEA								
BH:		5	21S	34E	3	376	NORTH	1971	WEST	LEA								
13. Date Spudded 12/16/2014		14. Date T.D. Reached 02/07/2015		15. Date Rig Released 02/12/2015		16. Date Completed (Ready to Produce) 07/28/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3718' GR										
18. Total Measured Depth of Well MD 15,300' TVD 10,714'				19. Plug Back Measured Depth MD 15,266' TVD 10,713'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
20"				84'		36"		297 CL C/CIRC										
13 3/8"		48 J-55		1840'		17 1/2"		922 SXS CL C & H/CIRC										
9 5/8"		36 J-55		5714'		12 1/4"		1391 SXS CL C /CIRC										
5 1/2"		17 ECP-110		15,300		8 3/4"		2225 SXS CL H/ETOC 4598'										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2 7/8"	10,674'												
26. Perforation record (interval, size, and number) 10,790-15,266' 3 1/8" 1228 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10790-15266'</td> <td>Frac w/11,275,100 lbs proppant; 249,288 bbls load fld</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10790-15266'	Frac w/11,275,100 lbs proppant; 249,288 bbls load fld				
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28. PRODUCTION																		
Date First Production 07/28/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 08/07/2017	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 869	Gas - MCF 566	Water - Bbl 1078	Gas - Oil Ratio 651											
Flow Tubing Press. 153	Casing Pressure 1136	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By										
31. List Attachments <div style="border: 1px solid black; padding: 2px; display: inline-block;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Kay Maddox		Title Regulatory Analyst			Date 08/14/17											
E-mail Address kay_maddox@eogresources.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1791'	T. Canyon	Brushy 6991'	T. Ojo Alamo	T. Penn A"	
T. Salt			T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt			T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		3666'	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T.Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T.Todilto		
T. Abo			T. 1st BS Sand 9786'		T. Entrada		
T. Wolfcamp			T. 2nd BS Sand 10,613'		T. Wingate		
T. Penn			T.		T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology