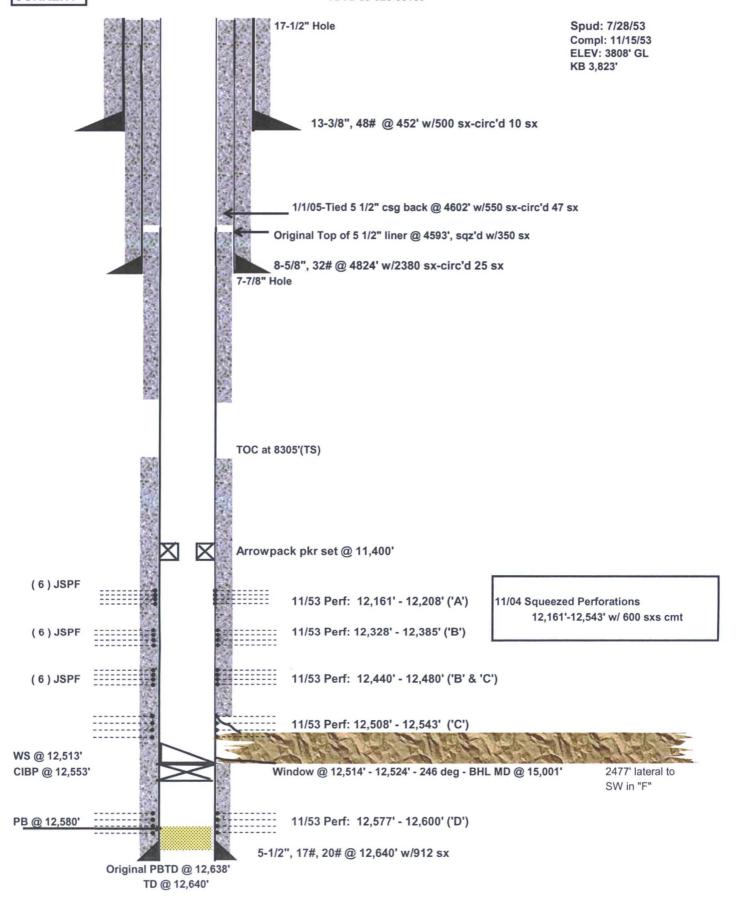
Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-05150
811 S. First St., Artesia, NM 88210	OIL CONSERVATION TO SEE OF		Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 8750 P 1 5 2017		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	1505EP 1 5 2017	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		DEC	
SUNDRY NOTICES AND REPORTS ON WELLS TECHNICAL TO Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TD Pope 26			
(	DSALS TO DRILL OR TO DEEPEN OR PLO CATION FOR PERMIT" (FORM C-101) FO	The second secon	TD Pope 26
PROPOSALS.)		8. Well Number 17	
Type of Well: Oil Well    Gas Well    Other      Name of Operator		9. OGRID Number 247128	
Wishbone Texas Operating Company LLC		37h2570	
3. Address of Operator		10. Pool name or Wildcat	
10613 W. Sam Houston Pkwy N #400, Houston, Texas 77064		Denton Devonian	
4. Well Location			
Unit LetterI:1980feet from theSouth line and660feet from the			
Eastline			
Section 26 Township 14 Range 37 NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GL			
3000 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL			
TEMPORARILY ABANDON DULL OR ALTER CASING	☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:  OTHER:  OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1) MIRU pulling unit.			
<ul> <li>2) RU WL. TIH w/ cmt retainer @ 12,510'.</li> <li>3) TIH w/ tbg. Sting into cmt ret.</li> </ul>			
4) RU cementer. Pump 200 sx cmt. RD cementer			
5) POOH w/ tbg.			
6) RU WL. Perforate 12,141'-12,492'. RD WL			
7) TIH w/ Pkr on tbg. Set Pkr @ 12,100' 8) Test BS to 500#.			
9) RU Stimulation Company. Acidize w/ 20,000 gallons 15% HCL w/ additives. RD.			
10) Swab back load			
11) Place on production			
Spud Date:	Rig Release Da	nte:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE / Dame TITLE ENGINEER CONSULTANT DATE 1/25/2017			
Type or print name [ Im WALL E-mail address: TWALL@ WISHBONSEP.ComPHONE: 8328072215			
For State Use Only			
APPROVED BY: DATE 916 2011			
Conditions of Approval (if any):			

T. D. Pope "26" #17 - 1980' FSL & 660' FEL of Sec. 26, T-14S, R37E - Unit Letter "I" - BHL @ 808' FSL & 2934' FEL UL "N"

API # 30-025-05150



## T. D. Pope "26" #17 - 1980' FSL & 660' FEL of Sec. 26, T-14S, R37E - Unit Letter "I" - BHL @ 808' FSL & 2934' FEL UL "N" PROPOSED API # 30-025-05150

