

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
SEP 13 2017  
RECEIVED

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)               |  | WELL API NO.<br>30-025-40994  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJ <input type="checkbox"/>  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>CHEVRON USA INC   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>1616 W. BENDER BLVD HOBBS, NM 88240  |  | 7. Lease Name or Unit Agreement Name<br>VACUUM GRAYBURG SA UNIT                                     |
| 4. Well Location<br>Unit Letter <u>H</u> : <u>1800</u> feet from the <u>NORTH</u> line and <u>145</u> feet from the <u>EAST</u> line<br>Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>LEA</u> |  | 8. Well Number #247   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3980' GL   |  | 9. OGRID Number<br>4323   |
|  |  | 10. Pool name or Wildcat<br>VACUUM ; GRAYBURG-SAN ANDRES  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                                    |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>        | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>         | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>               |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: PACKER REPAIR <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS REPAIRED PACKER ON WELL AS FOLLOWS:

08/09/2017 MIRU RIG, MONITOR WELL FOR 15 MINUTES, NIPPLE DOWN WELL HEAD/NIPPLE UP BOPE AND TEST TO 250 PSI LOW/500 PSI HIGH.

08/10/2017 RIH WITH 149 X 2 3/8 (+15') BIT SUB 4 3/4 BIT. TAG @ 4834', 83' OF PERF COVERED. PULL UP THE HOLE WITH, 16 X 2 3/8 LEAVE BIT SWINGING @ 4269'. 132 X 2 3/8 IN THE HOLE, 149 X 2 3/8 + 15' TAGGED. CLOSE WELL IN.

08/11/2017 RIH WITH 16 X 2 3/8. PICK UP POWER SWIVEL, TAG @ 4834' AND CLEAN OUT TO 5067'. CIRCULATE CLEAN, RIG DOWN POWER SWIVEL CONTINUE PULLING OUT OF THE HOLE WITH TUBING, RIH WITH 133 X 2 3/8 SUBS, 8'-10 SUBS SET PACKER @ 4322' AND TESTED.

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/11/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mahy Brown TITLE AO/II DATE 9/16/2017

Conditions of Approval (if any):

API# 30-025-40994

Vacuum Grayburg SA Unit # 247

Packer Repair Procedure Continued

08/14/2017 Check pressure, 0 PSI on tubing/casing. Caliper all lifting equipment. Close well in verify.

08/15/2017 Open well and Rig Up Petro Plex. Acidized well with 10125 gallons of 15% NEIC-3/FEGREEN/PASC/DWAS. Total Load 405 bbl. Shut down for 2 hours. Close well in to let acid soak. Open well down to 100 PSI in 3 minutes. Well flows back fluid and pressured fluxuated from 100 PSI to 60 PSI.

08/16/2017 Pump 50 bbls fo 10# to clear tubing of gas. Monitor for 15 minutes and take off valve. Pull out with tubing and treating packer. RIH w/133 x 2 3/8 tubing, bit sub 4 3/4 bit, Tag @ 4752'. Pulled 14 X 2 3/8 and left bit swinging @ 4269. Close well in verify.

08/17/2017 RIH with 14 x 2 3/8 tubing, Pick up swivel, Clean out salt from 4752' – 5062'. Circulate well clean. Rig down power swivel. POOH with work string. RIH with 8 x 2 3/8 fiberline sub, 130 X 2 3/8 fiberline, 6 X 2 3/8 TK99 on/off tool packer, Packer depth 4318'. Top perf 4344'. Packer 26' above top perf. Circulate 90 bbls of packer fluid. Close well in.

08/18/2017 N/D BOPE/ N/U Wellhead and perform MIT Test witnessed by George Bower/NMOCD, Test casing to 620 PSI for 30 minutes. Test Good. Rig down unit and move off location.

\*\*\*\*\*Original MIT Chart and a copy is attached \*\*\*\*\*



PRINTED IN U.S.A.

6 PM

7

8

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10

MIDNIGHT

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2

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5

6 AM

7

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11

NOON

DATE 8/18/17  
BR 2221



Distance 400 ft  
w/ 15 min  
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