

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

HOBBS OCD

SEP 15 2017

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM60393
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator APACHE CORPORATION		7. If Unit or CA Agreement, Name and No.
3a. Address 303 Veterans Airpark Lane #1000 Midland TX	3b. Phone No. (include area code) (432)818-1000	8. Lease Name and Well No. BLACK & TAN 27 FEDERAL C 301H
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW / 220 FSL / 670 FWL / LAT 32.537448 / LONG -103.5544932 At proposed prod. zone NWNW / 280 FNL / 380 FWL / LAT 32.5505839 / LONG -103.5554292		9. API Well No. 30-025-84017
10. Field and Pool, or Exploratory BONE SPRING / LEA, BONE SPRING, c		11. Sec., T. R. M. or Blk. and Survey or Area SEC 27 / T20S / R34E / NMP
12. Distance in miles and direction from nearest town or post office* 25 miles		12. County or Parish LEA
13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 220 feet	16. No. of acres in lease 80	17. Spacing Unit dedicated to this well 160
18. Distance from proposed location* to nearest well, drilling, completed, 40 feet applied for, on this lease, ft. 40 feet	19. Proposed Depth 11024 feet / 15739 feet	20. BLM/BIA Bond No. on file FED: NMB000736
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3728 feet	22. Approximate date work will start* 07/01/2017	23. Estimated duration 35 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature (Electronic Submission)	Name (Printed/Typed) Sorina Flores / Ph: (432)818-1167	Date 02/07/2017
Title Supv of Drilling Services		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 09/14/2017
Title Supervisor Multiple Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

APPROVED WITH CONDITIONS

09/15/17



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

09/15/2017

APD ID: 10400010515

Submission Date: 02/07/2017

Highlighted data
reflects the most
recent changes

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

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Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400010515

Tie to previous NOS?

Submission Date: 02/07/2017

BLM Office: CARLSBAD

User: Sorina Flores

Title: Supv of Drilling Services

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM60393

Lease Acres: 80

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: APACHE CORPORATION

Operator letter of designation:

Operator Info

Operator Organization Name: APACHE CORPORATION

Operator Address: 303 Veterans Airpark Lane #1000

Zip: 79705

Operator PO Box:

Operator City: Midland

State: TX

Operator Phone: (432)818-1000

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: BONE SPRING

Pool Name: LEA, BONE
SPRING, S

Is the proposed well in an area containing other mineral resources? POTASH

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Describe other minerals:

Is the proposed well in a Helium production area? N

Use Existing Well Pad? NO

New surface disturbance?

Type of Well Pad: SINGLE WELL

Multiple Well Pad Name:

Number:

Well Class: HORIZONTAL

Number of Legs:

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: OTHER

Describe sub-type: DEVELOPMENT

Distance to town: 25 Miles

Distance to nearest well: 40 FT

Distance to lease line: 220 FT

Reservoir well spacing assigned acres Measurement: 160 Acres

Well plat: BlkTan27FedCom301H_PlatREV_sign_04-10-2017.pdf

Well work start Date: 07/01/2017

Duration: 35 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	220	FSL	670	FWL	20S	34E	27	Aliquot SWS W	32.53744 8	- 103.5544 932	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 60393	372 8	0	0
KOP Leg #1	220	FSL	670	FWL	20S	34E	27	Aliquot SWS W	32.53744 8	- 103.5544 932	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 60393	- 674 5	104 73	104 73
PPP Leg #1	220	FSL	670	FWL	20S	34E	27	Aliquot SWS W	32.53744 8	- 103.5544 932	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 60393	- 486 7	859 5	859 5

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	280	FNL	380	FWL	20S	34E	27	Aliquot NWN W	32.55058 39	- 103.5554 292	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 082	- 729 6	157 39	110 24
BHL Leg #1	280	FNL	380	FWL	20S	34E	27	Aliquot NWN W	32.55058 39	- 103.5554 292	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 082	- 729 6	157 39	110 24



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

09/15/2017

APD ID: 10400010515

Submission Date: 02/07/2017

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reflects the most
recent changes

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

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Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
17348	RUSTLER	3728	1633	1633		POTASH	No
18619	SALADO	1760	1968	1968		POTASH	No
17724	TANSILL	365	3363	3363		OIL	No
17304	YATES	205	3523	3523		NATURAL GAS,OIL	No
17740	CAPITAN REEF	-1033	4761	4761		USEABLE WATER	No
15315	DELAWARE	-1955	5683	5683		OIL	No
17688	BONE SPRING	-4867	8595	8595		OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 12500

Equipment: Rotating Head, Mud Gas Separator, Blow Down Pit, Flare Line

Requesting Variance? NO

Variance request:

Testing Procedure: BOP/BOPE will be tested by independent service company to 250psi low and high pressure indicated above per Onshore Order 2 requirements. System may be upgraded to higher pressure but sill tested to WP listed . If system is upgraded, all components installed will be functional and tested. Pipe rams will be operationally checked each 24 hr period. Blind rams will be operationally checked on each TOOH. These checks will be noted on daily tour sheets. Other accessories to BOP equipment will include Kelly cock and floor safety valve (inside BOP), choke lines and choke manifold. (see attached schematic)

Choke Diagram Attachment:

BlkTan27Fed301H_BOP_Manif_SchemREV_07-18-2017.pdf

BOP Diagram Attachment:

BlkTan27Fed301H_BOP_Manif_SchemREV_07-18-2017.pdf

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	INTERMEDIATE	12.25	9.625	NEW	API	N	0	900	0	900	-7296	-8196	900	J-55	40	BUTT	5.37	1.7	BUOY	2.24	BUOY	1.96
2	SURFACE	17.5	13.375	NEW	API	N	0	1700	0	1700	-7296	-8996	1700	J-55	54.5	BUTT	2.15	1.82	BUOY	4.04	BUOY	3.79
3	INTERMEDIATE	12.25	9.625	NEW	API	N	900	5780	900	5780	-8196	-13076	4880	J-55	40	LTC	1.54	1.87	BUOY	1.8	BUOY	2.15
4	PRODUCTION	8.75	5.5	NEW	API	N	0	15739	0	15739	-7296	-23035	15739	P-110	17	BUTT	1.35	1.28	BUOY	2.13	BUOY	2.03

Casing Attachments

Casing ID: 1 String Type: INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BlkTan27FedCom301H_IntermCsgAssum_04-05-2017.pdf

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Casing Attachments

Casing ID: 2 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BlkTan27FedCom301H_SurfCsgAssum_04-05-2017.pdf

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BlkTan27FedCom301H_IntermCsgAssum_04-05-2017.pdf

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BlkTan27FedCom301H_ProdCsgAssum_04-05-2017.pdf

Section 4 - Cement

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1285	650	1.73	13.5	1124.5	25	CI C	4% Bentonite + 1% CaCl2
SURFACE	Tail		1285	1700	300	1.33	14.8	399	25	CI C	1% CaCl2
INTERMEDIATE	Lead		0	5144	1043	1.89	12.9	1966.06	25	CI C	5% NaCl + 6% Bentonite + 2lb/sk Kolseal + 0.125lb/sk CF + 0.4% Retarder
INTERMEDIATE	Tail		5144	5780	200	1.34	14.8	268	25	CI C	0.2% Retarder
INTERMEDIATE	Lead		0	5144	1043	1.88	12.9	1966.06	25	CI C	5% NaCl + 6% Bentonite + 2 lb/sk Kolseal + 0.125 lb/sk CF + 0.4% Retarder
INTERMEDIATE	Tail		5144	5780	200	1.34	14.8	268	25	CI C	0.2% Retarder
PRODUCTION	Lead		3000	10473	926	2.32	11.9	2148.32	20	H	10% Gel + 5% Salt
PRODUCTION	Tail		10473	15739	1115	1.44	12.8	1605.6	20	TXI Lite	0.3% Fluid Loss Additive + 0.2% Retarder

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1700	SPUD MUD	8.3	9							
1700	5780	SALT SATURATED	9.8	10.5							
5780	10098	OTHER : CUT BRINE	8.6	9.5							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Drill stem test will be based on geological sample shows. Onshore Order 2.111.D shall be followed.

List of open and cased hole logs run in the well:

CBL,CNL/FDC,DS,GR,MWD,MUDLOG,TL

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5194

Anticipated Surface Pressure: 2751.34

Anticipated Bottom Hole Temperature(F): 150

Anticipated abnormal pressures, temperatures, or potential geologic hazards? YES

Describe:

Capitan Reef poses lost circ potential

Contingency Plans geohazards description:

For Capitan Reef, Apache will switch over to FW system if lost circ is encountered. A 2-stage cmt job will be proposed to get cmt to surf.

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

BkTan27FedCom301H_H2SOpsContPlan_04-05-2017.pdf

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

BlkTan27FedCom301H_DirPlan_04-05-2017.pdf

BlkTan27FedCom301H_DirWallPlot_04-05-2017.pdf

Other proposed operations facets description:

****Cement contingency plan attached if loss circulation is encountered. Complete csg & cmt plan attached due to system irregularities.**

****Cmt info is duplicated on Section 4 for Interm cmt. AFMSS requires equal segments in cmt and csg. AFMSS application is needing to correlate section 3 and section 4. Lucinda Lewis with AFMSS is aware of the issue. AFMSS team working on the issue.**

****Apache request variance to use flexible hose between BOP & Choke Manifold, see attachment for additional information**

***Anticipated Completion Date: 2/20/2018**

***Anticipated First Production Date: 3/30/18**

Other proposed operations facets attachment:

_BlkTan27FedCom301H_CmtPlan_04-05-2017.pdf

_BlkTan27FedCom301H_CsgPlan_04-05-2017.pdf

BlkTan27FedCom301H_GasCapturePlan_07-18-2017.pdf

Other Variance attachment:

BlkTan27FedCom301H_Flexline_04-05-2017.pdf

13-5/8" 5M PSI BOP (to be tested as a 3M)
EXHIBIT #3A
 All valves & lines on choke manifold are 2" unless noted
 Exact manifold configuration may vary
 (Installed on Surface Csg & Intern Csg)



13-5/8" 5M PSI BOP (to be tested as a 3M)
EXHIBIT #3A
 All valves & lines on choke manifold are 2" unless noted
 Exact manifold configuration may vary
 (Installed on Surface Csg & Intern Csg)





APD ID: 10400010515

Submission Date: 02/07/2017

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Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

BlackTan27FedCom301H_ExistRd_01-25-2017.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

BlkTan27FedCom301H_NewRd_REV_04-05-2017.pdf

New road type: LOCAL

Length: 826.33 Feet

Width (ft.): 25

Max slope (%): 2

Max grade (%): 2

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: ROAD WILL BE CROWNED FOR WATER DRAINAGE AND TO CONTROL EROSION

New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Access surfacing type: OTHER

Access topsoil source: OFFSITE

Access surfacing type description: Caliche provided by lessor pursuant Surface Use Agmt

Access onsite topsoil source depth:

Offsite topsoil source description: Topsoil provided by lessor pursuant Surface Use Agmt

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: ROAD WILL BE CROWNED FOR WATER DRAINAGE

Road Drainage Control Structures (DCS) description: ROAD WILL BE CROWNED TO ALLOW FOR WATER DRAINAGE

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

BlkTan27FedCom301H_1MiRadius_04-05-2017.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Estimated Production Facilities description:

Production Facilities description: A 4.5 inch, 1829.42 foot, buried fiberglass PL, rated 1500psi, operating approx 200psi, to transport production will be installed from proposed well to proposed offsite production facility. A 30 feet wide disturbance will be needed to install buried PL. In areas where blading is allowed, topsoil will be stockpiled and separated from excavated trench mineral material. Final reclamation procedures will match procedures in plans for surface reclamation. When excavated soil is backfilled, it will be compacted to prevent subsidence. No berm over pipeline will be evident. The proposed pipeline does not cross lease boundaries, so a ROW will not need to be acquired from BLM.

Production Facilities map:

BlkTan27FedCom301H_PL_REV_04-05-2017.pdf

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: INTERMEDIATE/PRODUCTION CASING

Water source type: OTHER

Describe type: BRINE

Source latitude: 32.48407

Source longitude: -103.15848

Source datum: NAD83

Water source permit type: PRIVATE CONTRACT

Source land ownership: FEDERAL

Water source transport method: TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 4000

Source volume (acre-feet): 0.51557237

Source volume (gal): 168000

Water source use type: INTERMEDIATE/PRODUCTION CASING,
SURFACE CASING

Water source type: GW WELL

Describe type:

Source latitude: 32.62567

Source longitude: -103.51543

Source datum: NAD83

Water source permit type: PRIVATE CONTRACT

Source land ownership: FEDERAL

Water source transport method: TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 3000

Source volume (acre-feet): 0.3866793

Source volume (gal): 126000

Water source and transportation map:

BlackTan27FedCOM_301H_BrineWtr_01-26-2017.pdf

BlackTan27FedCOM_301H_FW_01-26-2017.pdf

Water source comments:

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: Caliche provided by lessor pursuant surface use agmt.

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drilling fluids, produced oil and water while drilling and completion operations

Amount of waste: 2500 barrels

Waste disposal frequency : One Time Only

Safe containment description: All drilling and completion waste will be stored safely and disposed of properly

Safe containmant attachment:

Waste disposal type: RECYCLE

Disposal location ownership: OTHER

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Waste type: GARBAGE

Waste content description: Garbage and trash produced during drilling and completion operations

Amount of waste: 1500 pounds

Waste disposal frequency : Weekly

Safe containment description: Garbage and trash produced during drilling and completion ops will be collected in portable trash trailers and disposed of properly at a state approved disposal facility.

Safe containmant attachment:

Waste disposal type: OTHER

Disposal location ownership: STATE

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Disposal type description: land fill

Disposal location description: Lea County Landfill

Waste type: SEWAGE

Waste content description: Human waste and grey water

Amount of waste: 2000 gallons

Waste disposal frequency : Weekly

Safe containment description: Waste will be properly contained and disposed of properly at a state approved disposal facility

Safe containmant attachment:

Waste disposal type: OTHER

Disposal location ownership: STATE

Disposal type description: Municipal waste facility

Disposal location description: Hobbs Municipal Waste Facility

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? YES

Description of cuttings location Cuttings will be stored in steel haul off bins and taken to an NMOCD approved disposal facility

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

BlkTan27FedCom301H_WellsiteLayout_04-05-2017.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: NEW

Recontouring attachment:

Drainage/Erosion control construction: During construction, proper erosion control methods will be used to control erosion, runoff and siltation of surrounding area

Drainage/Erosion control reclamation: Proper erosion control methods will be used to control erosion, runoff and siltation of surrounding area

Wellpad long term disturbance (acres): 3.902

Wellpad short term disturbance (acres): 3.902

Access road long term disturbance (acres): 0.625

Access road short term disturbance (acres): 0.625

Pipeline long term disturbance (acres): 0.0008677686

Pipeline short term disturbance (acres): 0.0008677686

Other long term disturbance (acres): 0.158

Other short term disturbance (acres): 0.158

Total long term disturbance: 4.685868

Total short term disturbance: 4.685868

Reconstruction method: The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with surrounding topography as much as possible. Where applicable, any fill material of well pad will be backfilled into the cut to bring area back to original contour.

Topsoil redistribution: Topsoil will be evenly distributed and aggressively revegetated over the entire disturbed area not needed for all-weather operations.

Soil treatment: After all disturbed areas have been properly prepared, areas will need to be seeded with recommended seed mixture, free of noxious weeds. Final seedbed prep will consist of contour cultivating to a depth of 4-6 inches within 24 hrs prior to seeding, dozer tracking or other imprinting in order to break soil crust to create seed germination micro-sites.

Existing Vegetation at the well pad:

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road:

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline:

Existing Vegetation Community at the pipeline attachment:

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Existing Vegetation Community at other disturbances:

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre
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Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Existing invasive species treatment attachment:

Weed treatment plan description: No invasive species present. Standard regular maintenance to maintain to maintain a clear location and road.

Weed treatment plan attachment:

Monitoring plan description: Identify area supporting weeds prior to construction, prevent introduction and spread of weeds from construction equipment during construction and contain weed seeds and propagules by preventing segregated topsoil from being spread to adjacent areas. No invasive species present. Standard regular maintenance to maintain a clear location and road.

Monitoring plan attachment:

Success standards: Maintain all disturbed areas as per Gold Book standards

Pit closure description: N/A

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: APACHE CORPORATION

Well Name: BLACK & TAN 27 FEDERAL COM

Well Number: 301H

Fee Owner: T over V Ranch C/O Dan Berry

Fee Owner Address: PO Box 160, Eunice, NM 88231

Phone: (575)369-5266

Email:

Surface use plan certification: YES

Surface use plan certification document:

BlkTan27FedCom301H_SurfAgmt_04-05-2017.pdf

Surface access agreement or bond: Agreement

Surface Access Agreement Need description: Surface access agmt has been negotiated with private land owner. No bond necessary

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Section 12 - Other Information

Right of Way needed? NO

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information: Onsite completed by Jeffery Robertson on 1/13/2016. Arch survey has been completed by Boone Arch Services. Operator Rep: Larry VanGilder, Drlg Supt, 432-818-1965 or 432-557-1097; Operator Production Rep: Lou Phillips, 575-393-2144. Apache plans to insall an overhead electrical line for the proposed well. Length of line will be 230.10 feet with approx. 30 feet of disturbance. Elect line will be constructed to provide protection from raptor electrocution. Proposed line does not cross lease boundaries. ROW grant will not need to be acquired from BLM.

Use a previously conducted onsite? NO

Previous Onsite information:

Other SUPO Attachment

BlkTan27FedCom301H_ElectLineREV_04-05-2017.pdf



Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

09/15/2017

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB000736

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

09/15/2017

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Sorina Flores

Signed on: 01/27/2017

Title: Supv of Drilling Services

Street Address: 303 Veterans Airpark Ln #1000

City: Midland

State: TX

Zip: 79705

Phone: (432)818-1167

Email address: sorina.flores@apachecorp.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address: