District I HOBBS OCD State of New Mexico												
District II									Form C-104 Revised August 1, 2011			
811 S. First St., District III	811 S. First St., Artesia, NM 88210 District III Submit one copy to appropriate District Office										opriate District Office	
Bill S. First St., Artesia, NM 88210 Submit one copy to approximately approximatel										MENDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address ² OGRID Number									6137			
Devon Energy Production Company, L.P. 3 Reason for Filing Code/										tive Date		
333 West She	eridan, Ol	klahoma City	, OK 731	02						NW / 6/3		
⁴ API Numb		⁵ Pool	Name						6 P	⁶ Pool Code		
	30-025-43451 Triple X; Bone Spring 9 W					9 88	59900					
⁷ Property C 30	084	° Proj	perty Nan	ne	Thistle	Unit			- M	⁹ Well Number 118H		
II. 10 Su	rface Lo	ocation										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
0	34	235	33E		621	South		2199		West	Lea	
		ole Locatio										
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	1 line	Feet from the	East/	West line	County	
no . 0	27	235	33E		2640	South		2061		West	Lea	
¹² Lse Code		cing Method Code	Date					C-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
S		F 6/30/17										
		s Transpo	rters		19 75	. NI					20 010 001	
OGRID	Transporter ¹⁹ Transporter Name OGRID and Address						²⁰ O/G/W					
	036785 DCP Midstream							Gas				
	P.O. Box 50020 Midland, TX 79710-0020								and the second			
020809 Lucid Energy					gy Group					Gas		
3100 McKinnon St. Ste 800 Dallas, TX 75201												
024650	024650 Targa Permian, LP							Gas				
	1000 Louisiana, Ste 4300 Houston, TX 77002											
174238		Enterprise									Oil	
			201	Park Ave	nue, Ste 1600	Oklahoma (City, C	DK 73102		and the second		

IV. Well Completion Data

²¹ Spud Date ²² Read		eady Date	²³ TD	²⁴ PBTD ²⁵ Perfe		ations	²⁶ DHC , MC
4/4/17 6/30/17		/30/17	17,288'	17,184'	10,200' - 17,165'		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"		13-3/8"		310'		1130 sx CIC; Circ 72 bbls	
12-1/4"		9-5/8"		5135'		1590 sx cmt; Circ 106 bbls	
8-3/4" & 8-1/2"		5-1/2"		17,288'		2119 sx ClC; Circ 0	
		Tubi	ng: 2-7/8"	9430.5'			

		-								
V. Well Test Data										
³¹ Date New Oil ³² Gas Delivery Date		³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure					
7/16/17	7/16/17	7/16/17	24 hrs	673 psi	1696 psi					
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method					
	777 bbl	3184 bbl	776 mcf							
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie Children Constant Rebecca Deal	ven above is true and ef.	OIL CONSERVATION DIVISION Approved by: Title: Patrôleum Engineer							
Title: Regu	latory Analyst		Approval Date: 09-1.		aroleum Engineer					
E-mail Address:	Rebecca.Deal@dvn.com									
Date: 7/21	/2017 Phone:	405-228-8429								

Frac report is not currently on file