NM OIL CONSERVATION

ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources MAY 2 2 2017

Revised August 1, 2011

District III						Oil Conservation Division				Submit one copy to appropriate District Office					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						1220 South St. Francis Dr.			RECEIVED AMENDED REPORT						
1220 S. St. Fran	Santa Fe, NI	M 87505				and W	Sam Left_	AMENDED REPORT							
	I.	RE	EQUE	EST FO		OWABLE		гно	RIZA	ΓΙΟΝ	TO	TRANS	SPORT		
1 Operator n		² OGRID Nur			D Num										
Devon Energy	MAY 25	2017 3 Reason for			n for Fi	6137 Filing Code/ Effective Date									
333 West She		Groff Reason for			1101 11	NW / 4/25/17									
⁴ API Number											⁶ Pool Code				
30-025-42624						Jennings; Upper Bone Spring Shale				97838					
Property C	° Prop	perty Nan	Van Doo Da	oah 33 Fed				' Well Number 3H							
II. 10 Su	on			Vali 000 00	7411 55 1 64										
Ul or lot no. Section					Lot Idn Feet from the		North/South line		Feet from the I		East/West line		County		
P 33			25S 32E		200		South		610		East		LEA		
	ttom F														
UL or lot	Section	n Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/	West line	County		
no.	33		255	32E		331	North		41			East	LEA		
12 Lse Code 13 Producing 1 Code			ethod		onnection ate 5/17	on 15 C-129 Permit Nur		¹⁶ C-129 Effec		ective D	e Date		29 Expiration Date		
F		Р			5/17	.7									
III. Oil and Gas Transporters 19 Transporter Name													20 0/0/31/		
OGRID		19 Transporter Name and Address										20 O/G/W			
020445						Plains M	Marketing						Oil		
				P.C). Box 4648 H	ouston, TX 77	iston, TX 77210				100				
The state of the s															
036785			DCP Midstream										Gas		
					P.O. Bo	P.O. Box 50020 Midland, TX 79710-0020									
174238						Enterprise						(188)	Oil		
CALLED THE US				201	Park Ave	Oklahoma City, OK 73102				2000					
		onanoma dity, dit 75252													
IV. Wel						23 TD / 24 PBTD 25 Perfora) The	_	²⁶ DHC, MC		
6/30/15			²² Ready Date 4/25/17				45 0		9502' - 13.9				DHC, MC		
27 Hole Size				& Tubing Size		29 Depth S		,		³⁰ Sacks Cement		ks Cement			
	- Casing at 1				doing size Depth so										
17-1/2"			13-				1230'					1100 sx cmt			
42.4/411							4507'				1240 ev emt		10		
12-1/4"			9-5				4307				1340 sx cmt		io sx cmt		
8-3/4"			5-				14011'				1945 sx cmt		15 sy cmt		
0 3/4					3 1/2							1343 3X CITE			
				Tubing: 2-7/8"		0									
V. Well															
31 Date New	31 Date New Oil 32 Gas		Delive	Delivery Date		Test Date	34 Test Leng		th 35 Tb		g. Pressure		36 Csg. Pressure		
5/14/1	7	5/14		/17		5/14/17	24 hrs		7		720 psi		296 psi		
³⁷ Choke Size		³⁸ Oil			3	9 Water	40 Gas						41 Test Method		
		1230 bbl			1	971 bbl	2273 mcf								
⁴² I hereby cer	tify that	t the rul	es of th	ne Oil Con	nservation	Division have			OIL CO	NSERV.	ATIO	N DIVISIO	ON		
been complied	e is true and														
complete to the Signature:		Approved by:													
Juda Soot							approved by								
Printed name:							Title:					Petro	etroleum Enginee		
Linda Good															
Title: Regulatory Specialist							Approval Date: 9-15-17								
E-mail Addre				-											
Date:		Linda.G		dvn.com											
Date.	2-6558														