

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

AUG 16 2017  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 6/30/17
<sup>4</sup> API Number 30-025-43485	<sup>5</sup> Pool Name Triple X; Bone Spring	<sup>6</sup> Pool Code 59900
<sup>7</sup> Property Code 30884	<sup>8</sup> Property Name Thistle Unit	<sup>9</sup> Well Number 131H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	23S	33E		574	South	2182	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	23S	33E		2629	South	2211	West	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 6/30/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 3/12/17	<sup>22</sup> Ready Date 6/30/17	<sup>23</sup> TD 17,736' 10063	<sup>24</sup> PBSD 17,642.9'	<sup>25</sup> Perforations 10,300' - 17,602'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	1337'	1440 sx CIC; Circ 160 bbls		
12-1/4"	9-5/8"	5138'	1465 sx CIC; Circ 16 bbls		
8-3/4" & 8-1/2"	5-1/2"	17,726'	2245 sx Clc; Circ 0		
Tubing: 2-7/8"		9788.8			

V. Well Test Data

<sup>31</sup> Date New Oil 7/16/17	<sup>32</sup> Gas Delivery Date 7/16/17	<sup>33</sup> Test Date 7/16/17	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 319 psi	<sup>36</sup> Csg. Pressure 458 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 132 bbl	<sup>39</sup> Water 3637 bbl	<sup>40</sup> Gas 213.5 mcf	<sup>41</sup> Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>[Signature]</i>		
Title: Regulatory Analyst			Title: Petroleum Engineer		
E-mail Address: Rebecca.Deal@dvn.com			Approval Date: 9-15-17		
Date: 7/21/2017		Phone: 405-228-8429			

Frac report is not currently on file