HOBBS OCD

Form 3160 -3 (March 2012) SEP 1 8 2017

FORM APPROVED OMB No. 1004-0137 Expires October 31, 2014

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

OMB No. 1004-0 Expires October 31 5. Lease Serial No. NMNM080262

DUNEAU OF EARD MANAGE	MITM	<u>}</u>		7.
APPLICATION FOR PERMIT TO DRIL	L OR REENTER		6. If Indian, Allotee or Trib	ne Name
la. Type of work: DRILL REENTER			7 If Unit or CA Agreement, LEA / NMNM70976X	Name and No.
lb. Type of Well: Oil Well Gas Well Other	Single Zone Multiple	e Zoņe	\(\begin{align*} \(\begin{align*} \text{VEA_UNIT 58H} \end{align*} \] \(\begin{align*} \text{VEA_UNIT 58H} \end{align*} \end{align*} \] \(\begin{align*} \text{VEA_UNIT 58H} \end{align*} \] \(ali	30250
2. Name of Operator LEGACY RESERVES OPERATING LP	240974)		9. API Well No.	-4402
	hone No. (include area code) 🧹	$Z \sim$	10. Field and Pool, or Explora	tory
303 West Wall St., Ste 1800 Midland TX 7970 (432	?)689-5287	ĭ j	LEA BONE SPRING	(37570
4. Location of Well (Report location clearly and in accordance with any State	requirements.*)		11. Sec., T. R. M. or Blk. and	Survey or Area
At surface NENE / 170 FNL / 1115 FEL / LAT 32.5944112 / L			SEC 11 / T20S / R34E / I	
At proposed prod. zone SENE / 2310 FNL / 430 FEL / LAT 32.57	40103 / LONG -103,52372	209	<u> </u>	
 Distance in miles and direction from nearest town or post office* miles 			12. County or Parish LEA	13. State NM
15. Distance from proposed* location to nearest 170 feet property or lease line, ft. (Also to nearest drig. unit line, if any)		17. Spacing 240	g Unit dedicated to this well	•
to nearest well, drilling, completed, 50 feet	Proposed Depth O feet / 16985 feet		SIA Bond No. on file MB001015	
	Approximate date work will start	*	23. Estimated duration	
3663 feet 05/	22/2017/		45 days	
.24.	Attachments			
The following, completed in accordance with the requirements of Onshore Oil	and Gas Order No.1, must be atta	ached to this	s form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System Lands SUPO must be filed with the appropriate Forest Service Office). 	4. Bond to cover the Item 20 above). the 5. Operator certifica	e operation	ns unless covered by an existin	
25. Signature	Name (Printed/Typed)		Date	
(Electronic Submission)	Matt Dickson / Ph: (432)6	89-5204	05/1	9/2017
Title Drilling Engineer			·	
Approved by (Signature)	Name (Printed/Typed)		Date	
(Electronic Submission)	Cody Layton / Ph: (575)23	34-5959	09/0	7/2017
Title	Office	=		
Supervisor Multiple Resources	CARLSBAD			
Application approval does not warrant or certify that the applicant holds lega conduct operations thereon. Conditions of approval, if any, are attached.	l or equitable title to those rights	in the subj	ect lease which would entitle th	ne applicant to
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime fistates any false, fictitious or fraudulent statements or representations as to any	or any person knowingly and wi matter within its jurisdiction.	llfully to m	ake to any department or agend	cy of the United
(Continued on page 2)	_		*(Instruction	ons on page 2)



Call 8/17
Dable si ded

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396, 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts. ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

(Continued on page 3)

(Form 3160-3, page 2)

Additional Operator Remarks

Location of Well

1. SHL: NENE / 170 FNL / 1115 FEL / TWSP: 20S / RANGE: 34E / SECTION: 11 / LAT: 32.5944112 / LONG: -103.5259497 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 0 FNL / 630 FEL / TWSP: 20S / RANGE: 34E / SECTION: 14 / LAT: 32.580421 / LONG: -103.524421 (TVD: 9800 feet, MD: 14639 feet)

PPP: SENE / 1300 FNL / 510 FEL / TWSP: 20S / RANGE: 34E / SECTION: 14 / LAT: 32.57679 / LONG: -103.524024 (TVD: 9800 feet, MD: 15966 feet)

PPP: SENE / 1310 FNL / 1000 FEL / TWSP: 20S / RANGE: 34E / SECTION: 11 / LAT: 32.5944112 / LONG: -103.5259497 (TVD: 9227 feet, MD: 10656 feet)

BHL: SENE / 2310 FNL / 430 FEL / TWSP: 20S / RANGE: 34E / SECTION: 14 / LAT: 32.5740103 / LONG: -103.5237209 (TVD: 9800 feet, MD: 16985 feet)

BLM Point of Contact

Name: Deborah McKinney

Title: Legal Instruments Examiner

Phone: 5752345931

Email: dmckinne@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Matt Dickson Signed on: 05/18/2017

Title: Drilling Engineer

Street Address: 303 West Wall St., Ste 1800

City: Midland State: TX Zip: 79701

Phone: (432)689-5204

Email address: mdickson@legacylp.com

Field Representative

Representative Name: Matt Dickson

Street Address: P.O. Box 10848

City: Midland State: TX Zip: 79702

Phone: (432)689-5204

Email address:



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Application Data Report

APD ID: 10400014191

Submission Date: 05/19/2017

Highlighted data reflects the most

Operator Name: LEGACY RESERVES OPERATING LP

Well Number: 58H

recent changes Show Final Text

Well Name: LEA UNIT Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

APD ID:

10400014191

Tie to previous NOS?

Submission Date: 05/19/2017

BLM Office: CARLSBAD

User: Matt Dickson

Title: Drilling Engineer

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM080262

Lease Acres: 120

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? YES

Federal or Indian agreement: FEDERAL

Agreement number: NMNM70976X

Agreement name: LEA

Keep application confidential? YES

Permitting Agent? YES

APD Operator: LEGACY RESERVES OPERATING LP

Operator letter of designation:

Lea_58H_letter_of_designation_05-11-2017.pdf

Operator Info

Operator Organization Name: LEGACY RESERVES OPERATING LP

Operator Address: 303 West Wall St., Ste 1800

Zip: 79701

Operator PO Box:

Operator City: Midland

State: TX

Operator Phone: (432)689-5287

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? EXISTING

Mater Development Plan name: Lea Unit Master Dev Plan

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: LEA UNIT

Well Number: 58H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: LEA

Pool Name: BONE SPRING

Is the proposed well in an area containing other mineral resources? USEABLE WATER, NATURAL GAS, CO2, OIL

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT Well Number: 58H

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? YES New surface disturbance? N

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: LEA Number: 57H

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type: Well sub-Type: INFILL

Describe sub-type:

Distance to town: 26 Miles

Distance to nearest well: 50 FT

Distance to lease line: 170 FT

Reservoir well spacing assigned acres Measurement: 240 Acres

Well plat:

Lea_58H_well_plat_05-17-2017.pdf

Well work start Date: 05/22/2017

Duration: 45 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number: 23263

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	170	FNL	111 5	FEL	208	34E	11	Aliquot NENE	32.59441 12	- 103.5259 497	LEA	l	NEW MEXI CO	F	NMNM 06531	366 3	0	0
KOP Leg #1	170	FNL	111 5	FEL	20S	34E	11	Aliquot NENE	32.59441 12	- 103.5259 497	LEA	NEW MEXI CO		1	NMNM 06531	- 556 4	922 7	922 7
PPP Leg #1	131 0	FNL	100 0	FEL	208	34E	11	Aliquot SENE	32.59441 12	- 103.5259 497	LEA	NEW MEXI CO			NMNM 06531A	- 556 4	106 56	922 7

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 58H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
PPP Leg #1	130 0	FNL	510	FEL	208	34E	14	Aliquot SENE	32.57679	- 103.5240 24	LEA	NEW MEXI CO	NEW MEXI CO	ш	NMNM 080262	- 613 7	159 66	980 0
PPP Leg #1	0.	FNL	630	FEL	208	34E	14	Aliquot NENE	32.58042 1	- 103.5244 21	LEA	1	NEW MEXI CO	F	NMNM 053434	- 613 7	146 39	980 0
EXIT Leg #1	231 0	FNL	430	FEL	208	34E	14	Aliquot SENE	32.57401 03	- 103.5237 209	LEA	1	NEW MEXI CO	F	NMNM 080262	- 613 7	169 85	980 0
BHL Leg #1	231 0	FNL	430	FEL	208	34E	14	Aliquot SENE	32.57401 03	- 103.5237 209	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 080262	- 613 7	169 85	980 0

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

Run Time: 03:28 PM

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Run Date:04/04/2017

(MASS) Serial Register Page

01 02-25-1920;041STAT0437;30USC181(3) 2 (8.24)

Total Acres

Serial Number

Case Type 318210: O&G EXPLORATORY UNIT

Commodity 459:

OIL & GAS

were the commence of the for

2,559.680

NMNM-- - 070976X

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 070976X

Name & Address	· • · · ·	• • • • •	11	Int Rei	% Interest
BLM ROSWELL FO	2909 W 2ND ST	F 1	ROSWELL NM 88201	OFFICE OF RECORD	0.000000000
LEGACY RESERVES OPERATING	303 W WALL ST STE 1800		MIDLAND TX 797015106	OPERATOR	100.000000000

Serial Number: NMNM-- - 070976X

Mer Twp Rng Sec	STyp	SNr Suff Subdivision (1201) - 1224	District/Field Office	County	Mgmt Agency
23 0200S 0340E 011	ALIQ	원왕 E2; 원생생생 시원 사건	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0340E 012	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0340E 013	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 02005 0340E 014	ALIQ	NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0340E 024	ALIQ	N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0350E 018	ALIQ	E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0350E 018	LOTS	1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0350E 019	ALIQ	E2NW;	CARLSBAD FIELD OFFICE	LEA .	BUREAU OF LAND MGMT
23 0200S 0350E 019	LOTS	1-2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 070976X

Act Date	Code	Action	Action Remark	Pending Office
10/14/1959	387	CASE ESTABLISHED	DESIGNATION RECEIVED	
10/14/1959	500	GEOGRAPHIC NAME	LEA;	· .
10/14/1959	519	AGRMT/EXPANSION DESIG	AGREEMENT	
12/01/1959	680	AGREEMENT FILED		
12/10/1959	334	AGRMT APPROVED		
12/10/1959	516	FORMATION	ALL;	
12/10/1959	868	EFFECTIVE DATE	/A/ UNIT AGREEMENT	
08/08/1960	654	AGRMT PRODUCING	INT DVNN PA, #A	
10/09/1960	664	PA EFFECTIVE	INT BGPG 17 PA, #B	
12/14/1961	664	PA EFFECTIVE	INT PYLV PA, #C	
11/09/1989	974	AUTOMATED RECORD VERIF	MVD/AN	
01/08/1996	421	PLAN OPER/EXPL/DEV FILED	/1/	
01/16/1996	422	PLAN OPER/EXPL/DEV APPV	/1/	
08/02/2000	672	SUCCESSOR OPERATOR	MARATHON/BROTHERS	
08/03/2000	974	AUTOMATED RECORD VERIF	MO	
04/01/2006	672	SUCCESSOR OPERATOR	BROTHERS/LEGACY	
Lina Ne	Domas		Serial Numbe	er: NMNM 070976X

Line Nr	Remarks		
0002	/A/ EXHIBIT B EFFE	CTIVE DATE 12/10/195	9 ,
0003	LEASE SERIAL NO	TR# STATUS	ACRES
0 0 0 4	NMLC 0 65375A	1 FC	239.77
0005	NMLC 0 66147A	2 . EC	39.91
0006	NMLC 0 66147D	3 EC	40.00
000,7	NMNM 0 1747	4 FC	360.00
0008 .	NMNM 0 2127B	5 FC	480.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

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Run Date:	04/04/2017	(MAS	S) Seri	al Register l	Page
0009	NMNM 0 3085	6	FC	120.00	
0010	NMNM 0 3085A	7	FC	80.00	
0011	NMNM 0 6531	8	FC	40.00	en e
0012	NMNM 0 6531A	. 9	FC	280.00	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
0013	NMNM 0 48579	10	FC	120.00	
0014	NMNM 0 53434	11	FC	400.00	
0015	NMNM 0 80262	12	FC	120.00	 State of the state of the state
0016	NMNM 0 1747A	13	FC	80.00	The state of the s
0019	STATE	14	FC	160.00	
0020		TOTAL		2559.68	

DISTRICT 1

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Rd., Aztec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION HOBBS OCD

1220 South St. Frances Dr. Santa Fe, NM 87505

SEP 1 8 2017

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 37570	Spring	
Property Code	Propert LEA	Well Number 58H	
0GRID No. 240974	Operato LEGACY RESERVE	r Name S OPERATING LP	Elevation 3663'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	20 S	34 E		170	NORTH	1115	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	14	20 S	34 E		2310	NORTH	430	EAST	LEA
Dedicated Acres	Joint or	Infill Co	onsolidation	Code Or	der No.				
240									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

