Office	State of New Me	exico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-31275
District III - (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			B-2359
87505	ICEC AND DEPONTS ON WELL	,	
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR	OR SUCH	LOVINGTON PADDOCK UNIT
1. Type of Well: Oil Well X	Gas Well Other WATER	INJECTION	8. Well Number
Name of Operator	/		9. OGRID Number
CHEVRON MIDCONTINENT, I	2. P.		241333
3. Address of Operator			10. Pool name or Wildcat
6301 DEAUVILLE BLVD. RM. N3007 MIDLAND, TX. 79706 LOVINGTON, PADDOCK			
4. Well Location DATUM Y- LAT 32.86787 X-LONG -103.30296			
Unit Letter_A_:1	210feet from theNORTH_	line and12	80feet from theEAST line
Section 1	Township 17-S Range	36-E N	MPM County LEA
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	
3,854' DF			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	INT TO PA	COMMENCE DRIL	_
PULL OR ALTER CASING	P&A NR PN X	CASING/CEMENT	
DOWNHOLE COMMINGLE	P&A R		
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
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