

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. B-2359
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 118
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON, PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ WATER INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator
6301 DEAUVILLE BLVD. RM. N3007 MIDLAND, TX. 79706

4. Well Location **DATUM Y-LAT 32.86787 X-LONG -103.30296**
Unit Letter A: 1210 feet from the NORTH line and 1280 feet from the EAST line
Section 1 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,854' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA
P&A NR PM ☒
P&A R ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/11-12/17 MOVE IN RIG & CMT EQUIP. POOH W/ PARTED RODS

09/13/17 POOH W/ TBG. RIH & SET CIBP @ 5,885', RIH W/ TBG & TAG CIBP.

09/14/17 CIR W/ MLF, TEST CSG 650# GOOD, MIX & SPOT 25 SX CL "C" CMT FROM 5,885' - 5,638', MIX & SPOT 45 SX CL "C" CMT FROM 4,584' - 4,140', MIX & SPOT 35 SX CL "C" CMT FROM 3,038' - 2,693'.

09/15/17 MIX & SPOT 60 SX CL "C" CMT FROM 2,101' - 1,509', WOC & TAG @ 1,500', PERF @ 300', MIX & CIR 87 SX CL "C" CMT FROM 300' BACK TO SURFACE ON BOTH STRINGS, CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. VERIFY CEMENT TO SURFACE, WELD ON DRY HOLE MARKER. CLEAN LOCATION. TURN OVER TO RECLAMATION.

ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USF
CA. BOND 0329

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 09-14-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 09/18/17
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
APPROVED BY: [Signature] TITLE P.E.S. DATE 09/14/2017

Conditions of Approval (if any):