Office				te of New Mexico			Form C-103			
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 882 HOBBS						Revised July 18, 2013 WELL API NO.				
<u>DISTICUL</u> - (3/3) /46-1263 911 S. Eiget St. Artagia, NM 89210 OIL CONSERVATION DIVISION						30-025-06647 5. Indicate Type of Lease				
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410						STATE FEE				
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505						6. State Oil	& Gas Le	ase No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							West Blinebry Drinkard Unit (WBDU) / 37346			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other						8. Well Nun	nber 074			
2. Name of Operator Apache Corporation							9. OGRID Number 873			
3. Address of Operator							10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						Eunice; B-T-D, North (22900)				
4. Well Loca	ation t Letter K	. 2058 fe	et from the FSL		line and 2053	fee	et from the	FWL	line	
Sect				ange :		NMPM		ounty Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)										
			3475' GL							
	12. Chec	ck Appropriate	Box to Indicate	Vature	e of Notice. R	Report or O	ther Dat	a		
				1	,					
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						EQUENT		R I OF: TERING CA	SING	
TEMPORAR	PLANS					ND A				
PULL OR AL	TER CASING	☐ MULTIPLE		1	SING/CEMENT				_	
	COMMINGLE									
CLOSED-LO OTHER:	П	ОТІ	HFR CONVER	VERT TO INJECTION						
13. Desc			ns. (Clearly state all	pertin	ent details, and	give pertinen	t dates, in		imated date	
	arting any propose osed completion of		LE 19.15.7.14 NMA	C. Fo	r Multiple Com	pletions: Att	ach wellb	ore diagran	n of	
		ection, as follows:	(WFX-962)							
6/06/2017 MIRUSU POOH w/prod equip. 6/07/2017 RIH w/bit & DC's, DO cmt to 6540', tag CIBP & drill on plug; pushed plug 2', lost circ.										
		well, drill 6540'-66	32'.							
	00 & CO 6632'-68 @ 6832', POOH L									
6/22/2017 Run	liner & cement - 1	164 jts 4-1/2" Ultra	Flush 11.6# J-55 csg	; FC @	0 6778'; FS @ 6	8819'. 210 sx	Class C;	circ to pit.		
6/23/2017 Install csg slips, make final cut. 6/26/2017 Tag cmt @ 6135'; DO cmt to 6363'. 6/27/2017 DO cmt 6363'-6809'. 6/28/2017 Log - ETOC @ 172'.										
6/29/2017 Perf	Drinkard @ 6587		56 shots. Test lines.							
6/30/2017 Rig 7/05/2017 RIH	broke down. & set Inj Pkr @ 65	535' tested good								
7/06/2017 Mov	e out WS, RIH w/l	IPC tbg - 2-3/8" 4.7	7# J-55 w/EOT @ 65		7//0/00/17 0//	05 "				
7/07/2017 Circ	pkr fluid. Tested g	jood @ 500# for 3	0 min. WO OCD to w ᄀ	itness.	7/12/2017 OC	CD witnessed	MII. Pu	t on injectio	n.	
Spud Date:	9/5/1948		Rig Release I	ate:	10/13/1948					
			_			28				
I hereby certif	fy that the informa	tion above is true	and complete to the	est of	my knowledge	and belief.				
0 1.1										
SIGNATURE Reesa Fisher			TITLE Sr. St	TITLE Sr. Staff Reg Analyst			DATE 7/19/2017			
Type or print name Reesa Fisher			E-mail addre	ss: Re	esa.Fisher@apac	hecorp.com	PHON	E: <u>(432)</u> 81	8-1062	
For State Use	e Only								//	
APPROVED BY:			TITLE]	Petroleum E	ngineer	DATE	08/1	1117	