Two Capies       State of New Mexico       Form C-103         Distance II       Form C-103       July 17, 2008         Te31 N Frenk Dr., Hobis, NM 8210       July 17, 2008       30-025-06647         Distance II       July 1220 State Francis Dr., Sama Fe, NM 8730       30-025-06647         July 1220 State Francis Dr., Sama Fe, NM 8730       Santa Fe, NM 87505       3- State Oil & Gas Lease No.         WELL COMPLETION CEPORT (Fill in boxes #1 through #31 for State and Fee wells only)       5. Lease Name or Unit Agreement Name         C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)       074         C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)       074         M-33 attach this and the plat to the C-144 closure report in accordance with 1915 17 13 K NMAC)       9. OGRID gr33         10. Address of Operator       9. OGRID gr33         10. Address of Operator Apache Corporation       9. OGRID gr33         11. Pool name or Wildcat       Eunice; B-T-D, North (22900)         12.Location       Unit It Section       Township         Starte Spudded       14. Date TJ. Reached       15. Date Rig Released       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, RO/707/2017)         13. Date Spudded       14. Date TJ. Reached       15. Date Rig Released       16. Date Completed (Ready to Produce)       1									
District III Dono to Brook and Arace, NM 8710 Diverse St. Arace, Stata Fe, NM 87505       1 Type of Lease Diverse St. Arace, NM 8710 Diverse St. Arace, Stata Fe, NM 87505         WELL COMPLETION REPORT Fill in boxes #1 through #31 for State and Fee wells only)       5 Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346         C CMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       6. Well Number:         - Type of Completion:       074         - New WELL       WORKOVER       DEEPENING         - New WELL       WORKOVER       DEEPENING         - New Well (Midand, TX 79705       9. OGRID 873         10. Address of Operator Midland, TX 79705       9. OGRID 873         11. Joni Euro       11. Pol name or Wildcat Louice; B-T-D, North (22900)         12. Location       101 hit Lt: Section       State Diverse 1         13. Date Spudded       14. Date TD Reached 10/13/1948       10/13/1948         07/07/2017       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run RBGR/CCL, CNR/CCL         23. Type Mider LB/TT       DEPTH SET       HOLE SIZE       CEMENTING RECORD         13.33/8'       32.75#       348'       16. Date Completed Ready to									
Minke W Diamate M 2028 5.8: Francis Dr., Santa Fe, NM 8793       Santa Fe, NM 8795       3. State Oil & Gas Lease No.         WELL COMPLETION FOR COMPLETION REPORT AND LOG       4. Reason for filing:       5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346         COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       6. Well Number.       074         #33. attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)       7. Type of Completion.       9. OGRID 873         10. Address of Operator       9. OGRID 873       11. Pool name or Wildcat Eunice; B-T-D, North (22900)       12. Location       Unit Ltr       Section         13. Date Spudded       14. Date T.D. Reached       10/13/1948       10/13/1948       10/13/1948       17. Elevations (DF and RkB; R1G, Reicesed 10/13/1948       17. Elevations (DF and RkB; R1G, Reice) 3475 GL         13. Date Spudded       14. Date T.D. Reached       10/13/1948       16. Date Completed (Ready to Produce)       17. Elevations (DF and RkB; R1G, Reice) 3475 GL         13. Date Spudded       14. Date T.D. Reached       10/13/1948       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run RBGR/CCL, CL         22. Producing Interval(s), of this completion - Top, Bottom, Name       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run RBGR/CCL, CL         <									
4. Reason for filing:       5. Lease Name or Unit Agreement Name         B COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       5. Lease Name or Unit Agreement Name         C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)       074         3. attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 k NMAC)       074         7. Type of Completion       wellst         Name of Operator       9. OGRID 873         10. Address of Operator       9. OGRID 873         10. Address of Operator       303 Veterans Airpark Lane, Suite 1000         Midland, TX 79705       11. Pool name or Wildcat         12.Location       Unit Lir       Section         Surface:       K       17       21S       37E       2058       S       2063       W       Lea         13. Date Spudded       14. Date T.D. Reached       15. Date Rig Released       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, R7, GR, ele.) 3475 'GL         18. Total Measured Depth of Well       19. Plug Back Measured Depth of S82'       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         22. Producing Interval(s), of this completion - Top, Bottom, Name       10. Talk RECORD       AMOUNT PULLED         23.       CASING RECORD (Report all strings set in well									
4. Reason for filing:       5. Lease Name or Unit Agreement Name         B COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       5. Lease Name or Unit Agreement Name         C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)       074         3. attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 k NMAC)       074         7. Type of Completion       wellst         Name of Operator       9. OGRID 873         10. Address of Operator       9. OGRID 873         10. Address of Operator       303 Veterans Airpark Lane, Suite 1000         Midland, TX 79705       11. Pool name or Wildcat         12.Location       Unit Lir       Section         Surface:       K       17       21S       37E       2058       S       2063       W       Lea         13. Date Spudded       14. Date T.D. Reached       15. Date Rig Released       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, R7, GR, ele.) 3475 'GL         18. Total Measured Depth of Well       19. Plug Back Measured Depth of S82'       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         22. Producing Interval(s), of this completion - Top, Bottom, Name       10. Talk RECORD       AMOUNT PULLED         23.       CASING RECORD (Report all strings set in well									
EXCOMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       6. Well Number:         C144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and #32 and/or #33 attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)       074         7. Type of Completion.       074         Name of Operator       9. OGRID 873         10. Address of Operator       303 Veterans Airpark Lane, Suite 1000         Surface:       K       17         21. Location       Unit Lit       Section         Surface:       K       17         21. Location       14. Dute T.D. Reached       16. Date Completed (Ready to Produce)         13. Date Spudded       14. Dute T.D. Reached       15. Date Rig Released       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, RT, GR, etc.) 2475 GL         18. Total Measured Depth of Well       19. Plug Back Measured Depth 6832'       20. Was Directional Survey Made'?       21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         23.       CASING SIZE       WEIGHT LB /FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13.348'       32.75#       348'       16''       300 sx       20. Size       AMOUNT PULLED         13.348''       32.75#       348''       16''       300 sx       25. TUBING RECO									
#33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)       CTI         7. Type of Completion       WERL       WORKOVER       DEEPENING       PLUGBACK       DIFFERENT RESERVOIR       CTI (WFX-962)         8. Name of Operator       Apache Corporation       9. OGRID       9. OGRID       9. OGRID         10. Address of Operator       303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705       9. OGRID       11. Pool name or Wildcat         Surface:       K       17       21S       37E       2058       S       2053       W       Lea         13. Date Spudded       14. Date T.D. Reached       10/13/1948       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, RT, GR, etc.) 3475 'GL       17. Deroth other 4000 'N       RT, GR, etc.) 3475 'GL         14. Total Measured Depth of Well       19. Plug Back Measured Depth 6840'       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, RT, GR, etc.) 3475 'GL         12. Producing Interval(s), of this completion - Top, Bottom, Name        RBGR/CCL, CNGR/CCL, RBGR/CCL, CNGR/CCL, RBGR/CCL, CNGR/CCL, RBGR/CCL, CNGR/CCL, RBGR/CCL, CNGR/CCL, RAMOUNT PULLED         13.348'       32.75#       348'       16''       300 sx									
Image: Solution of Operator         Apache         DEEPENING         PLUGBACK         DIFFERENT RESERVOIR         Ø OTHER         CTI (WFA-962)           8. Name of Operator         Apache         Correction         9. OGRID 873         11. Pool name or Wildcat         11. Pool name or Wildcat         Eunice; B-T-D, North         (2900)           10. Address of Operator         303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705         11. Pool name or Wildcat         Eunice; B-T-D, North         (2900)           12. Location         Unit Ltr         Section         Township         Range         Lot         Feet from the         N/S Line         Feet from the         EW Line         County           Surface:         K         17         21S         37E         2058         S         2053         W         Lea           13. Date Spudded         14. Date TD. Reached         15. Date Rig Released         16. Date Completed (Ready to Produce)         17. Elevations (DF and RKB, R7, GR, etc.) 3475' GL         R1, GR, etc.) 3475' GL           18. Total Masured Depth of Well         19. Plug Back Measured Depth         6832'         20. Was Directional Survey Made?         21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL           23.         CASING SIZE         WEIGHT LB /FT         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PUL									
8. Name of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705       9. OGRID 873         10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705       11. Pool name or Wildcat Eunice; B-T-D, North (22900)         12. Location       Unit Ltr       Section       Township       Range       Lot       Feet from the       N/S Line       Feet from the       E/W Line       County         Surface:       K       17       21S       37E       2058       S       2053       W       Lea         BH:       Image:       16. Date Rig Released       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, R7, GR, etc.) 3475' GL       R1, GR, etc.) 3475' GL         18. Total Measured Depth of Well       19. Plug Back Measured Depth 6832'       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, R7, GR, etc.) 3475' GL         22. Producing Interval(s), of this completion - Top, Bottom, Name       19. Plug Back Measured Depth 6832'       20. Was Directional Survey Made? 21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         23.       CASING SIZE       WEIGHT LB /FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13.3/86''       32.75#       348'       16'''       300 sx            24.       LINER RECORD       2									
10. Address of Operator Midland, TX       303 Veterans Airpark Lane, Suite 1000 Midland, TX       11. Pool name or Wildcat Eunice; B-T-D, North (22900)         12. Location       Unit Ltr       Section       Township       Range       Lot       Feet from the       N/S Line       Feet from the       EW Line       County         Surface:       K       17       21S       37E       2058       S       2053       W       Lea         BH:       1       14. Date T.D. Reached 10/13/1948       15. Date Rig Released 10/13/1948       16. Date Completed (Ready to Produce) 07/07/2017       17. Elevations (DF and RKB, RT, GR, etc.) 3475' GL         18. Total Measured Depth of Well       19. Plug Back Measured Depth 6840'       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6587'-6701'       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         23.       CASING RECORD (Report all strings set in well)       23.         CASING SIZE       WEIGHT LB /FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13.3/8"       32.75#       348'       16"       300 sx       2.         24.       LINER RECORD       25.       TUBING RECORD       2.									
Initiality         IX 79705         Latine, DFPJ, Notif (22307)           12.Location         Unit Lir         Section         Township         Range         Lot         Feet from the         N/S Line         Feet from the         E/W Line         County           Surface:         K         17         21S         37E         2058         S         2053         W         Lea           BH:         1         1         1         Date Spudded         14. Date T.D. Reached         15. Date Rig Released         10/13/1948         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17         11/14/17									
K         17         21S         37E         2058         S         2053         W         Lea           BH:         1         1         15. Date Rig Released 10/13/1948         15. Date Rig Released 10/13/1948         16. Date Completed (Ready to Produce) 07/07/2017         17. Elevations (DF and RKB, RT, GR, etc.) 3475' GL           18. Total Measured Depth of Well         19. Plug Back Measured Depth 6832'         16. Date Completed (Ready to Produce) 07/07/2017         17. Elevations (DF and RKB, RT, GR, etc.) 3475' GL           22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6587'-6701'         19. Plug Back Measured Depth 6832'         20. Was Directional Survey Made? 21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL           23.         CASING RECORD (Report all strings set in well)           CASING SIZE         WEIGHT LB /FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13-3/8"         32.75#         348'         16"         300 sx             9-5/8"         36#         2841'         12-1/4"         1600 sx             24.         LINER RECORD         25.         TUBING RECORD              SIZE         TOP         BOTTOM         SACKS CEMENT         SCREE									
Rt         II         Z13         37E         Z056         3         Z053         W         Lea           BH:         13. Date Spudded         14. Date T.D. Reached         15. Date Rig Released         16. Date Completed (Ready to Produce)         RT, GR, etc.) 3475' GL         RT, GR, etc.) 3475' GL           18. Total Measured Depth of Well         19. Plug Back Measured Depth         20. Was Directional Survey Made?         21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL           22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6587'-6701'         20. Was Directional Survey Made?         21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL           23.         CASING RECORD (Report all strings set in well)         CASING SIZE         WEIGHT LB/FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13348"         32.75#         348'         16''         300 sx									
13. Date Spudded 09/05/1948       14. Date T.D. Reached 10/13/1948       15. Date Rig Released 10/13/1948       16. Date Completed (Ready to Produce) 07/07/2017       17. Elevations (DF and RKB, RT, GR, etc.) 3475' GL         18. Total Measured Depth of Well 6840'       19. Plug Back Measured Depth 6832'       20. Was Directional Survey Made? 21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6587'-6701'       20. Was Directional Survey Made? 21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         23.       CASING RECORD (Report all strings set in well)          23.       CASING SIZE       WEIGHT LB/FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         133/8"       32.75#       348'       16"       300 sx           24.       LINER RECORD       25.       TUBING RECORD            24.       LINER RECORD       25.       TUBING RECORD            24.       LINER RECORD       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         24.       10       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size,									
09/05/1948       10/13/1948       10/13/1948       07/07/2017       RT, GR, etc.) 3475' GL         18. Total Measured Depth of Well       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6587'-6701'        21. Type Electric and Other Logs Run RBGR/CCL, CNGR/CCL         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         133/8"       32.75#       348'       16"       300 sx           9-5/8"       36#       2841'       12-1/4"       1600 sx            24.       LINER RECORD       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4-1/2"       0       6819'       210 sx       2-3/8"       6562'       6535'         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
6840'       6832'        RBGR/CCL, CNGR/CCL         22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6587'-6701'        RBGR/CCL, CNGR/CCL         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB /FT       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13-3/8"       32.75#       348'       16"       300 sx          9-5/8"       36#       2841'       12-1/4"       1600 sx          9-5/8"       36#       2841'       12-1/4"       1600 sx          24.       LINER RECORD       25       TUBING RECORD          SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4-1/2"       0       6819'       210 sx       2-3/8"       6562'       6535'         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
Drinkard 6587'-6701'         CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13-3/8"       32.75#       348'       16"       300 sx									
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13-3/8"       32.75#       348'       16"       300 sx									
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13-3/8"       32.75#       348'       16"       300 sx									
9-5/8"       36#       2841'       12-1/4"       1600 sx         5-1/2"       15.5# & 14#       6646'       8-3/4"       6600 sx         5-1/2"       15.5# & 14#       6646'       8-3/4"       600 sx         24.       INTER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4-1/2"       0       6819'       210 sx       2-3/8"       6562'       6535'         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
5-1/2"       15.5# & 14#       6646'       8-3/4"       600 sx         24.       Image: Constraint of the system of the syst									
Image: Second									
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4-1/2"       0       6819'       210 sx       2-3/8"       6562'       6535'         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4-1/2"       0       6819'       210 sx       2-3/8"       6562'       6535'         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
4-1/2"         0         6819'         210 sx         2-3/8"         6562'         6535'           26.         Perforation record (interval, size, and number)         27.         ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
26. Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DELITITIVER THE AMOUNT AND MATERIAE OFF									
Drinkard 6587'-6701' (2 SPF, 156 shots) Injecting 6587'-6701' 10,000 gal acid									
28.         PRODUCTION           Date First Production         Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)									
O7/12/2017         Injection Packer         Injecting           Date of Test         Hours Tested         Choke Size         Prod'n For         Oil - Bbl         Gas - MCF         Water - Bbl.         Gas - Oil Ratio									
24 Test Period									
Flow Tubing Press.     Casing Pressure     Calculated 24- Hour Rate     Oil - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									
31. List Attachments Apache Corp.									
C-103, Logs 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude     Longitude     NAD 1927 1983       I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief     Printed     Printed									
Signature Reesa Tisher Name Reesa Fisher Title Sr. Staff Reg Analyst Date 07/19/2017									
E-mail Address Reesa Fisher@apachecorp.com									

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico		
T. Anhy_ 1199'	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt 1775'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt_ 2465'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2595'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 3900'	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta 5140'	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry 5825'	T. Gr. Wash	T. Dakota			
T.Tubb 6170'	T. Delaware Sand	T. Morrison			
T. Drinkard 6476'	T. Bone Springs	T.Todilto			
T. Abo 6760'	T. Rustler	T. Entrada			
T. Wolfcamp	T. Tansill	T. Wingate			
T. Penn	T. Penrose	T. Chinle			
T. Cisco (Bough C)	T. Bowers-SD	T. Permian			

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2. fromtoto	No. 4, fromtoto.

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology