

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/27/17
⁴ API Number 30-025-43486	⁵ Pool Name Triple X; Bone Spring	⁶ Pool Code 59900
⁷ Property Code 30884	⁸ Property Name Thistle Unit	⁹ Well Number 132H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	34	23S	33E		248	South	2022	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	27	23S	33E		2331	South	2607	East	Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/27/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas

IV. Well Completion Data

²¹ Spud Date 12/29/216	²² Ready Date 7/27/17	²³ TD 16973'	²⁴ PBTB 17,184'	²⁵ Perforations 10,300' - 16,913'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1345'	1330 sx cmt; Circ 160 bbls		
12-1/4"	9-5/8"	5136'	1605 sx cmt; Circ 106 bbls		
8-3/4" & 8-1/2"	8-1/2"	17,040'	2170 sx CH; Circ 0		
	Tubing: 2-7/8"	9513'			

V. Well Test Data

³¹ Date New Oil 8/13/17	³² Gas Delivery Date 8/13/17	³³ Test Date 8/13/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 900 psi	³⁶ Csg. Pressure 99 psi
³⁷ Choke Size	³⁸ Oil 846 bbl	³⁹ Water 1576 bbl	⁴⁰ Gas 1049 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Analyst

E-mail Address: Rebecca.Deal@dvn.com

Date: 8/15/2017 Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

Petroleum Engineer

Approval Date:

09/19/17