

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
SEP 14 2017
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-33691
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Willow Peg State
8. Well Number 1
9. OGRID Numer 873
10. Pool Name or Wildcat North Vacuum; Atoka

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter	F	:	1980	feet from the	N	line and	1980	feet from t	W	line
Section	35		Township	16S	Range	34E	NMPM	County		Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4057' GL

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐

OTHER:

SUBSEQUENT P

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING/CEMENT JOB ☐

OTHER:

INT TO PA
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

9/8/17

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Michael White

TITLE

Petroleum Engr. Specialist

DATE

09/18/2017

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

Willow Peg State

WELL #

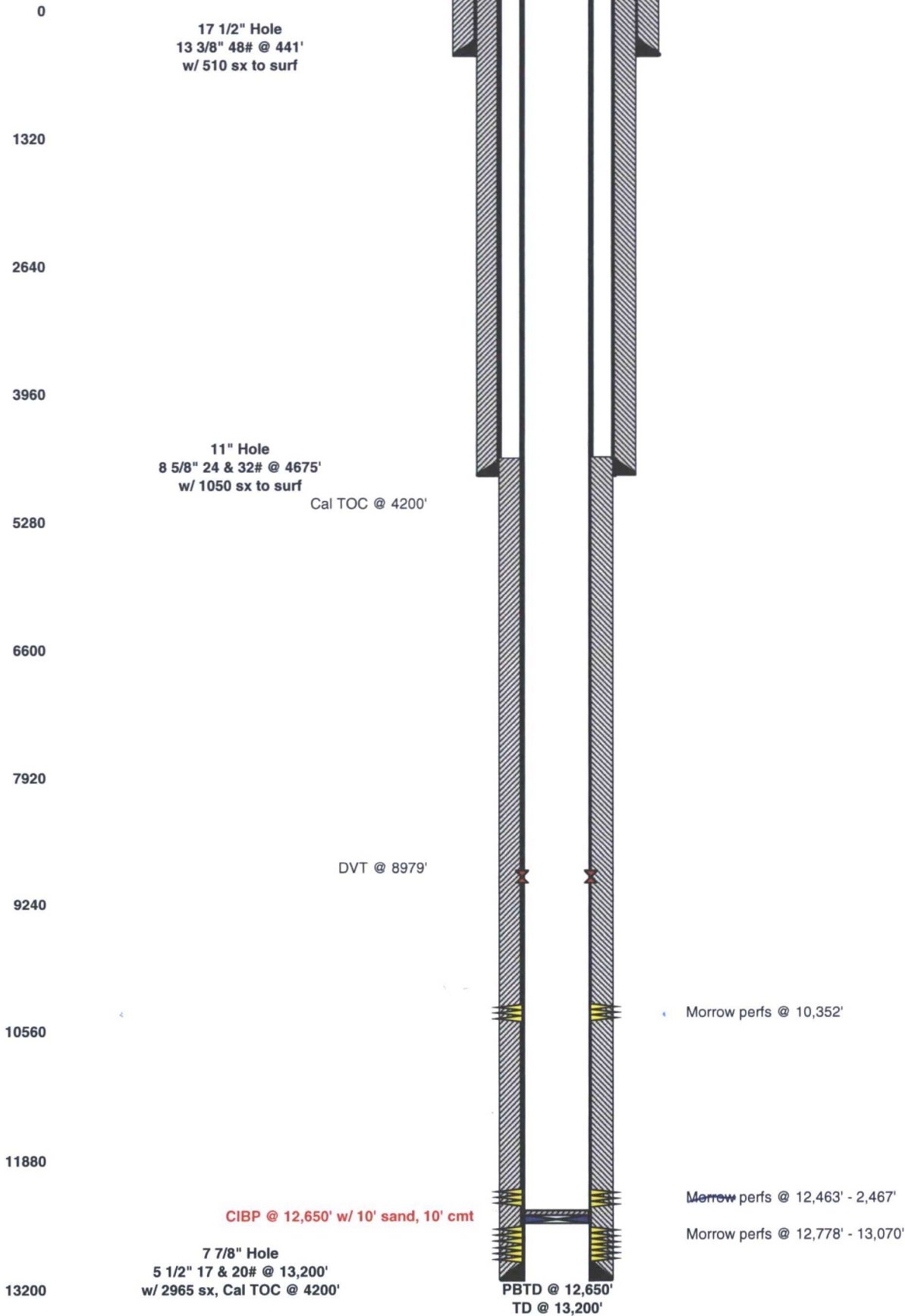
1

API #

30-025-33691

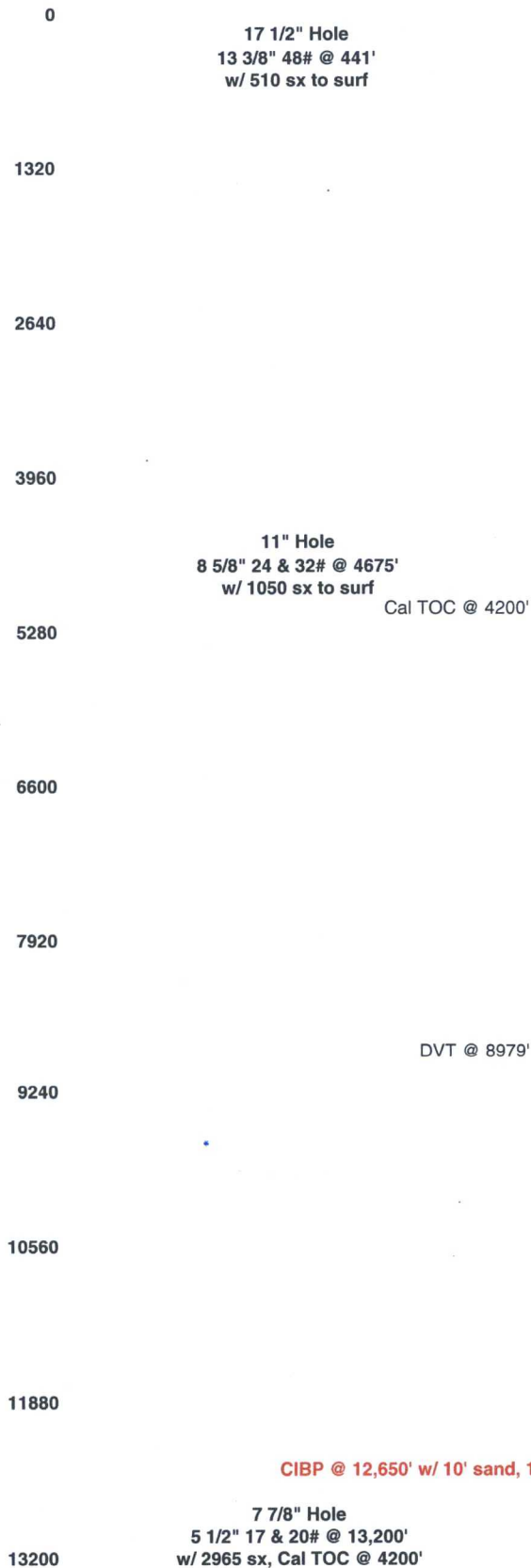
COUNTY

LEA





WELL BORE INFO.



LEASE NAME

Willow Peg State

WELL #

1

API #

30-025-33691

COUNTY

LEA

PROPOSED PROCEDURE

6. PUH & perf @ 491' & sqz 130 sx Class "C" cmt from 491' to surf. Attempt to CIRC 5 1/2" to surf. (Surf Shoe & Water Board)

5. PUH & perf @ 2000' & sqz 50 sx Class "C" cmt from 2000'-1900' WOC/TAG (T. SALT)

4A. Perf at 2950'. SQW/50 SX
WOC : TAG (B.SALT)

4. PUH & perf @ 4725' & attempt to sqz 50 sx Class "C" cmt from 4725'-4625' WOC/TAG (Inter Shoe)

3. PUH & spot 90 sx Class "H" cmt from 8203'-7322' (Tubb, Drinkard, & Abo)

2. PUH & spot 90 sx Class "H" cmt from 9029'-8729' WOC/TAG (DVT)

1. MIRU P&A rig. POOH & LD rods & tbq. RIH & set CIBP @ 10,300'. RIH w/tbg & CIRC w/MLF & spot 65 sx Class "H" cmt from 10,300'-9650' (Morrow & Wolfcamp)

Morrow perfs @ 10,352'

Morrow perfs @ 12,463' - 2,467'

ATOKA

Morrow perfs @ 12,778' - 13,070'

Pressure test.
1. SET CIBP @ 12,400'. CIRC. MLF
SPOT 65sx
Class 'H'