Office	STATE OF THEM INTEXTED		FUIII C-103	
District I – (575) 393-6161	gy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			. LLL API NO.	
<u>District II</u> – (575) 748-1283	748-1283		30-025-43590	
	1000 G ALGA F	DIVIDION	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	nict III - (505) 334-6178 1220 South St. Francis Dr.		STATE FEE	
District IV – (505) 476-3460			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 RECEIVED				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Mad Dog 26 B3PA St	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 1H	
1. Type of Well: Oil Well Gas Well Other				
		9. OGRID Number 14744		
2. Name of Operator		9. OGRID Number 14/44		
Mewbourne Oil Company			10 D 1 11/11	
3. Address of Operator		10. Pool name or Wildcat		
PO Box 5270, Hobbs NM 88241		Antelope Ridge; Bone Spring		
4. Well Location				
Unit Letter P : 185 feet from the South line and 660 feet from the East line				
Section 26	Section 26 Township 23S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3410' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
The content appropriate Bott to Missessi t				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
_				
DOWNHOLE COMMINGLE	***************************************			
CLOSED-LOOP SYSTEM	<b>*******</b>		passon,	
OTHER:	<u> </u>	OTHER:	LI.	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
07/02/2017 TD'ed 6 1/4" hole @ 16235' MD. Ran 4 1/2" 13.5# P110 LT&C csg to 16177'. Top of liner @ 10979'. Cmt w/300 sks Lite				
Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/ 196 bbls FW. Plug down @ 3:15 P.M				
07/03/17. Set packer & sting out of liner. Displaced 7" csg w/290 bbls FW. Circ 68 sks of cmt off of liner top to the pits. Test liner top to				
1500# for 30 mins, held OK. Set liner hanger w/2758#. Pushed w/70k# to set liner hanger. Pumped 20 bbls. Tested tbg spool pack-off to				
5000#.				
300011.				
Rig released 07/04/17 @ 4:00 P.M.				
11g 1010as0a 07/04/17 (a) 4.00 1 .1vi.				
Spud Date: 06/09/2017	Pig Peles	se Date: 07/04/201	7	
Spud Date: 06/09/2017 Rig Release Date: 07/04/2017				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$(1)_1$ , $(2)_1$ , $(3)_2$				
SIGNATURE CONCLUSTITLE Regulatory DATE 07/11/2017				
Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905				
For State Use Only				
APPROVED BY: Petroleum Engineer DATE 09/18/17				
Conditions of Approval (if any):				
Conditions of Approval (It any).				