



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

09/11/2017

APD ID: 10400017578

Submission Date: 08/02/2017

Highlighted data
reflects the most
recent changes

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Lea_61H_Road_Map_08-02-2017.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? YES

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Lea_61H_Well_Map_08-02-2017.pdf

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Estimated Production Facilities description:

Production Facilities description:

Production Facilities map:

Lea_61H_Production_Diagram_08-02-2017.pdf

Lea_Unit_61H_Interim_Reclamation_06_28_2017_20170829154448.pdf

Lea_Unit_61H_Gas_Capture_Plan_20170829154505.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: INTERMEDIATE/PRODUCTION CASING,
STIMULATION, SURFACE CASING

Water source type: GW WELL

Describe type:

Source latitude:

Source longitude:

Source datum:

Water source permit type: WATER WELL

Source land ownership: PRIVATE

Water source transport method: TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 18000

Source volume (acre-feet): 2.3200758

Source volume (gal): 756000

Water source and transportation map:

Lea_61H_Water_Source_Map_08-02-2017.pdf

Water source comments: Water will be obtained from commercial water stations in the area and hauled to the location by transport truck using the existing roads. No water well will be drilled on the location.

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: CONSTRUCTION MATERIALS: CALICHE WILL BE USED TO CONSTRUCT THISWELL PAD Any construction material that may be required for surfacing of the drill pad will be from a contractor having a permitted source of materials within the general area. No construction materials will be removed from Federal lands without prior approval from the appropriate surface management agency. See attached for source information.

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drilling fluids (flowback, water, cuttings)

Amount of waste: 20000 barrels

Waste disposal frequency : Daily

Safe containment description: Drilling fluids will be contained in steel mud tanks.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: NMOCD approved disposal site in Halfway, NM.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? YES

Description of cuttings location Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site in Halfway, NM.

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Lea_61H_Well_Site_Layout_08-02-2017.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: NO NEW SURFACE DISTURBANCE

Recontouring attachment:

Lea_61H_Recontour_Plat_08-02-2017.pdf

Drainage/Erosion control construction: Access road and well pad already exist - no construction needed. Any maintenance or improvement necessary will be according to BLM standards. Road has borrow ditches. Road and pad are surfaced with caliche.

Drainage/Erosion control reclamation: • The original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors. • A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site, with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation. • Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gully, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed. • The site will be free of state- or county-listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native weeds are controlled.

Wellpad long term disturbance (acres): 1.84

Wellpad short term disturbance (acres): 2.29

Access road long term disturbance (acres): 0.0536

Access road short term disturbance (acres): 0.0536

Pipeline long term disturbance (acres): 0

Pipeline short term disturbance (acres): 0

Other long term disturbance (acres): 0

Other short term disturbance (acres): 0

Total long term disturbance: 1.8936

Total short term disturbance: 2.3436

Reconstruction method: Final reclamation to achieve restoration of the original landform and a natural vegetative community. The original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors.

Topsoil redistribution: Evenly

Soil treatment: Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gully, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed. The site will be free of state- or county-listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native weeds are controlled.

Existing Vegetation at the well pad:

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road:

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline:

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances:

Existing Vegetation Community at other disturbances attachment:

Non native seed used?

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project?

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation?

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre
------------------	--------------------

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Noxious weeds will be controlled

Weed treatment plan attachment:

Monitoring plan description: On pumper visits

Monitoring plan attachment:

Success standards: To BLM standards

Pit closure description: N/A (closed loop)

Pit closure attachment:

Section 11 - Surface Ownership

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT, PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Fee Owner: Pat Sims

Fee Owner Address: PO Box 1046 Eunice NM 88231

Phone: (575)390-2642

Email:

Surface use plan certification: YES

Surface use plan certification document:

Lea_61H_Surface_Use_Agreement_08-02-2017.pdf

Surface access agreement or bond: Agreement

Surface Access Agreement Need description: Ranch-wise surface use agreement

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

Disturbance type: WELL PAD

Describe:

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Fee Owner: Pat Sims

Fee Owner Address: PO Box 1406 Eunice NM 88231

Phone: (575)390-2642

Email:

Surface use plan certification: YES

Surface use plan certification document:

Lea_61H_Surface_Use_Agreement_08-02-2017.pdf

Surface access agreement or bond: Agreement

Surface Access Agreement Need description: Ranch-wide surface use agreement

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

Disturbance type: PIPELINE

Describe:

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Fee Owner: Pat Sims

Fee Owner Address: PO Box 1046

Phone: (575)390-2642

Email:

Surface use plan certification: YES

Surface use plan certification document:

Lea_61H_Surface_Use_Agreement_08-02-2017.pdf

Surface access agreement or bond: Agreement

Surface Access Agreement Need description: Ranch-wide surface use agreement

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Section 12 - Other Information

Right of Way needed? NO

Use APD as ROW?

ROW Type(s):

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

Well Number: 61H

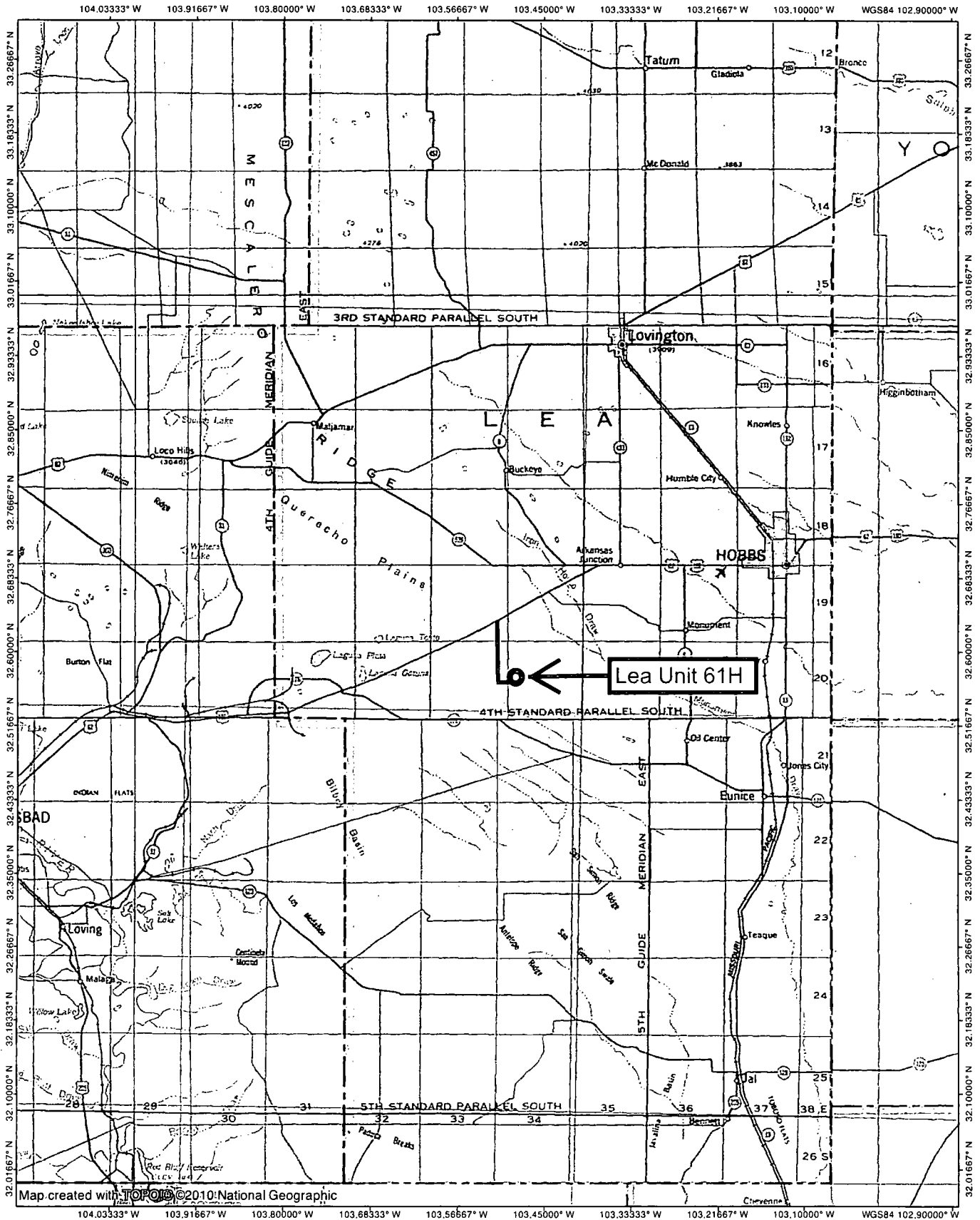
ROW Applications

SUPO Additional Information:

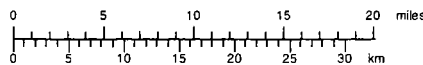
Use a previously conducted onsite? YES

Previous Onsite information: ON-SITE PERFORMED ON 8/16/15 RESULTED IN PROPOSED LOCATION BEING OK WHERE STAKED. IT WAS AGREED TO TURN THE LOCATION TO A V-DOOR EAST. IT WAS ALSO AGREED TO MOVE AND PLACE THE TOP SOIL TO THE NORTH, AND THE INTERIM RECLAMATION WILL BE THE NORTH, EAST, SOUTH, AND WEST PORTION OF THIS PAD. PRESENT AT ON-SITE: CRAIG SPARKMAN-LEGACY RESERVES OPERATING, L.P. TRISH BADBEAR-BLM CASSANDRA BROOKS-BLM CHRISTOPHER FREEMAN-CEHMM DOUG BURGER-LEGACY LAND & ENVIRONMENTAL SOLUTIONS KELLY POINDEXTER-WEST COMPANY OF MIDLAND-SURVEYORS

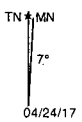
Other SUPO Attachment

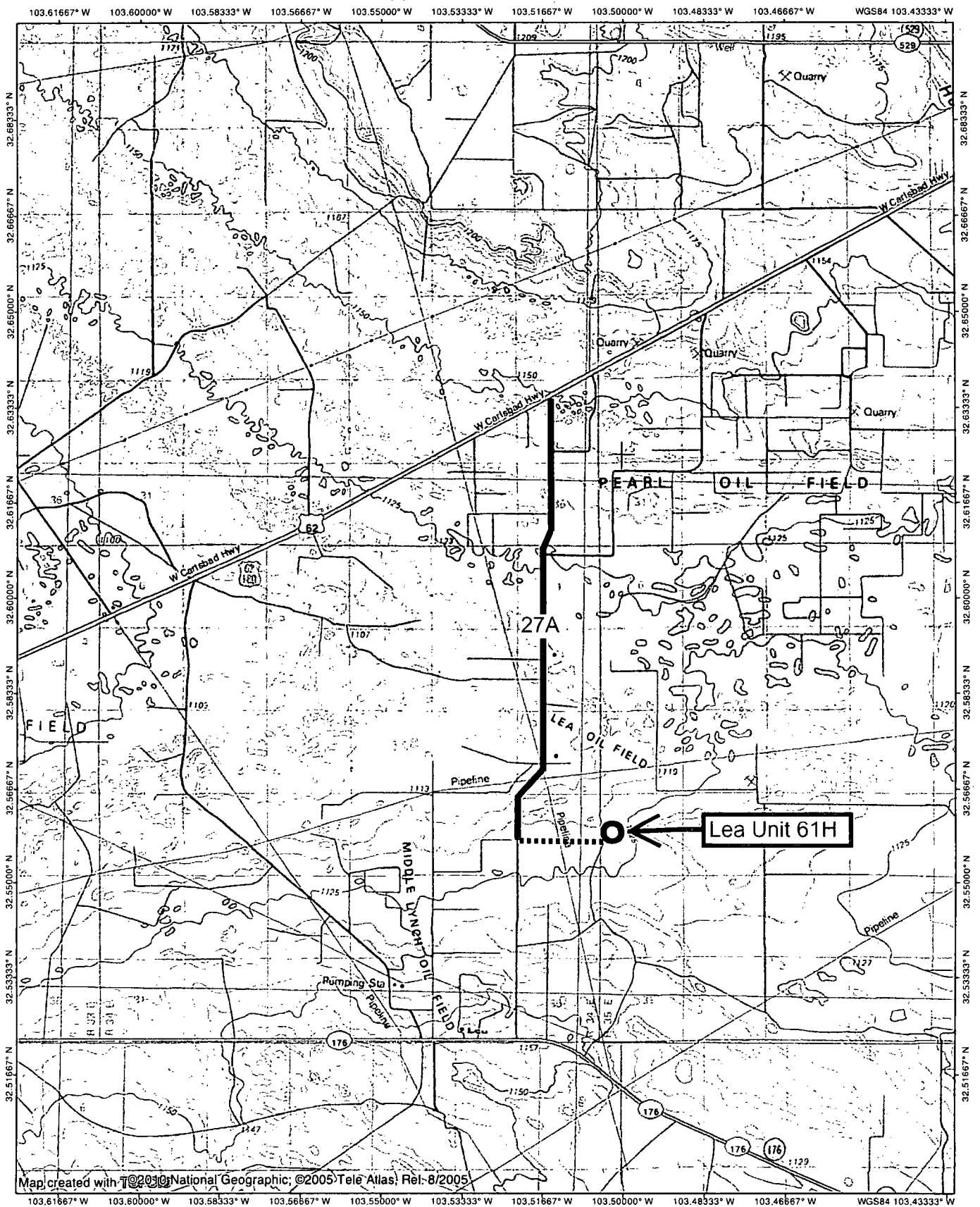


NATIONAL
GEOGRAPHIC



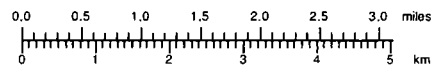
MAP 1





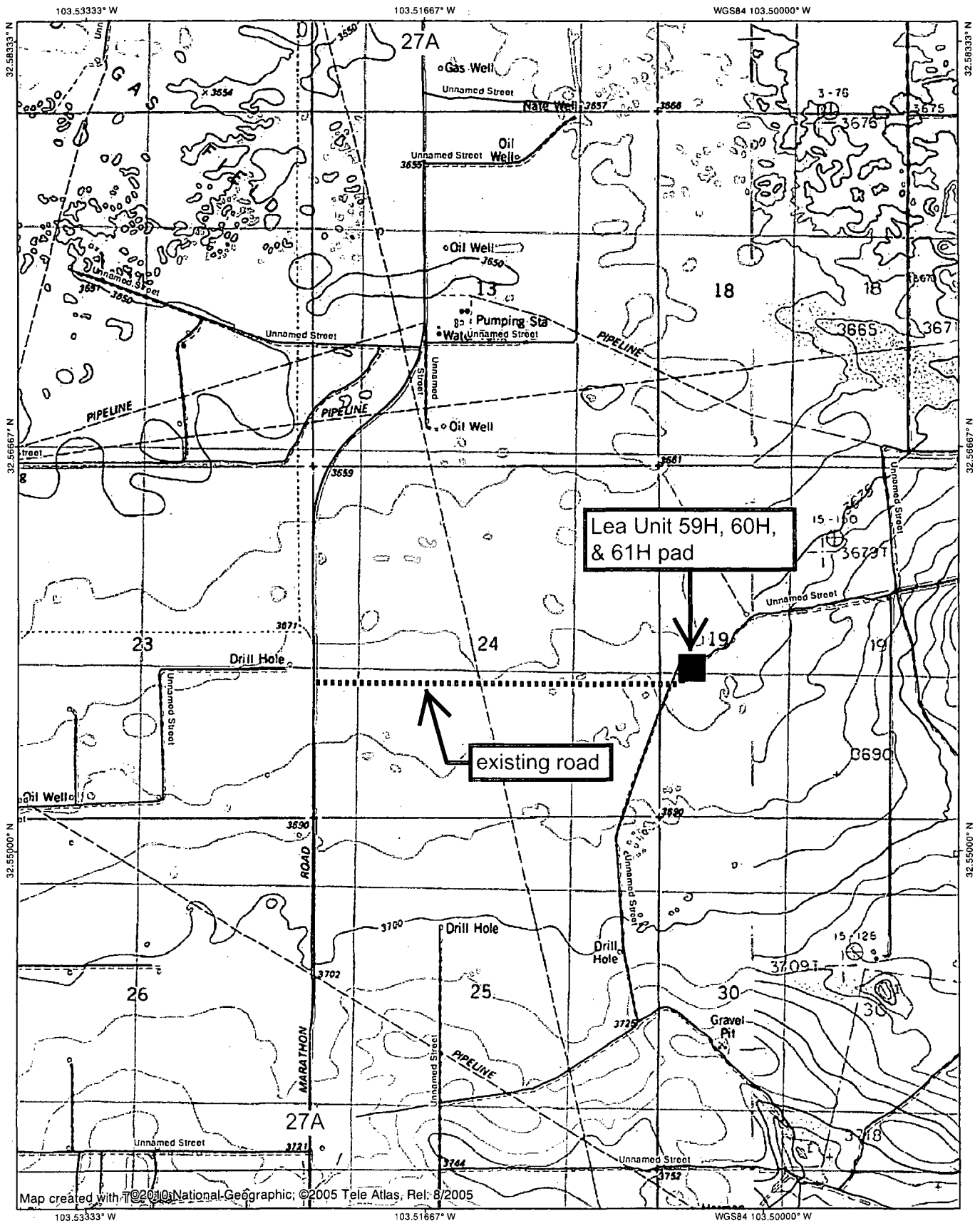
Map created with TOPO! National Geographic ©2005 Tele Atlas, Rel-8/2005

**NATIONAL
GEOGRAPHIC**



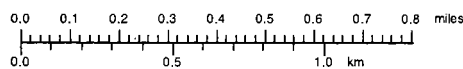
MAP 2

TN + MN
7°
04/24/17



Map created with TOPOI National Geographic, ©2005 Tele Atlas, Rel: 8/2005

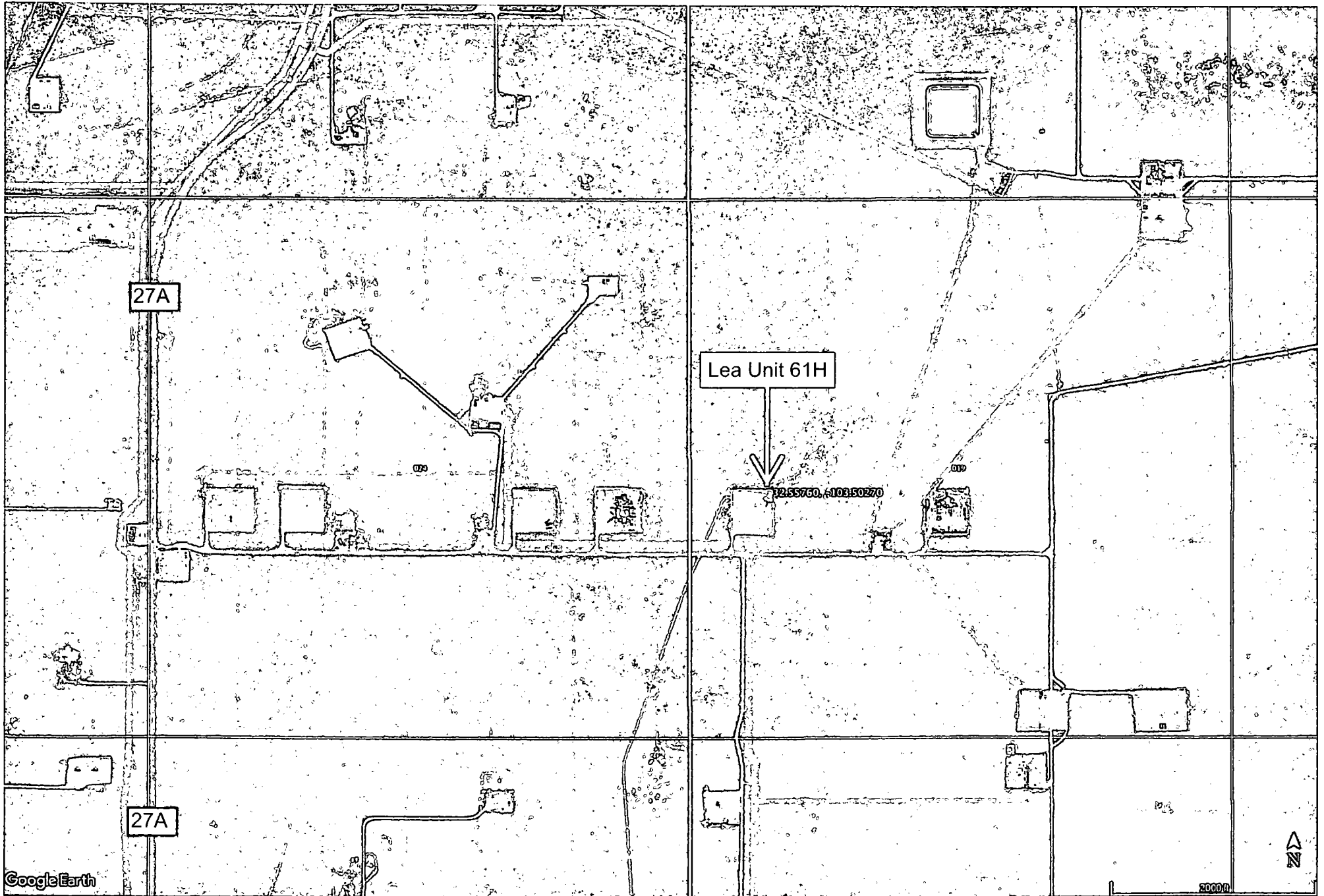
**NATIONAL
GEOGRAPHIC**



MAP 3

TN 4 MN
7°

06/22/17



MAP 4

2015-0535-H2

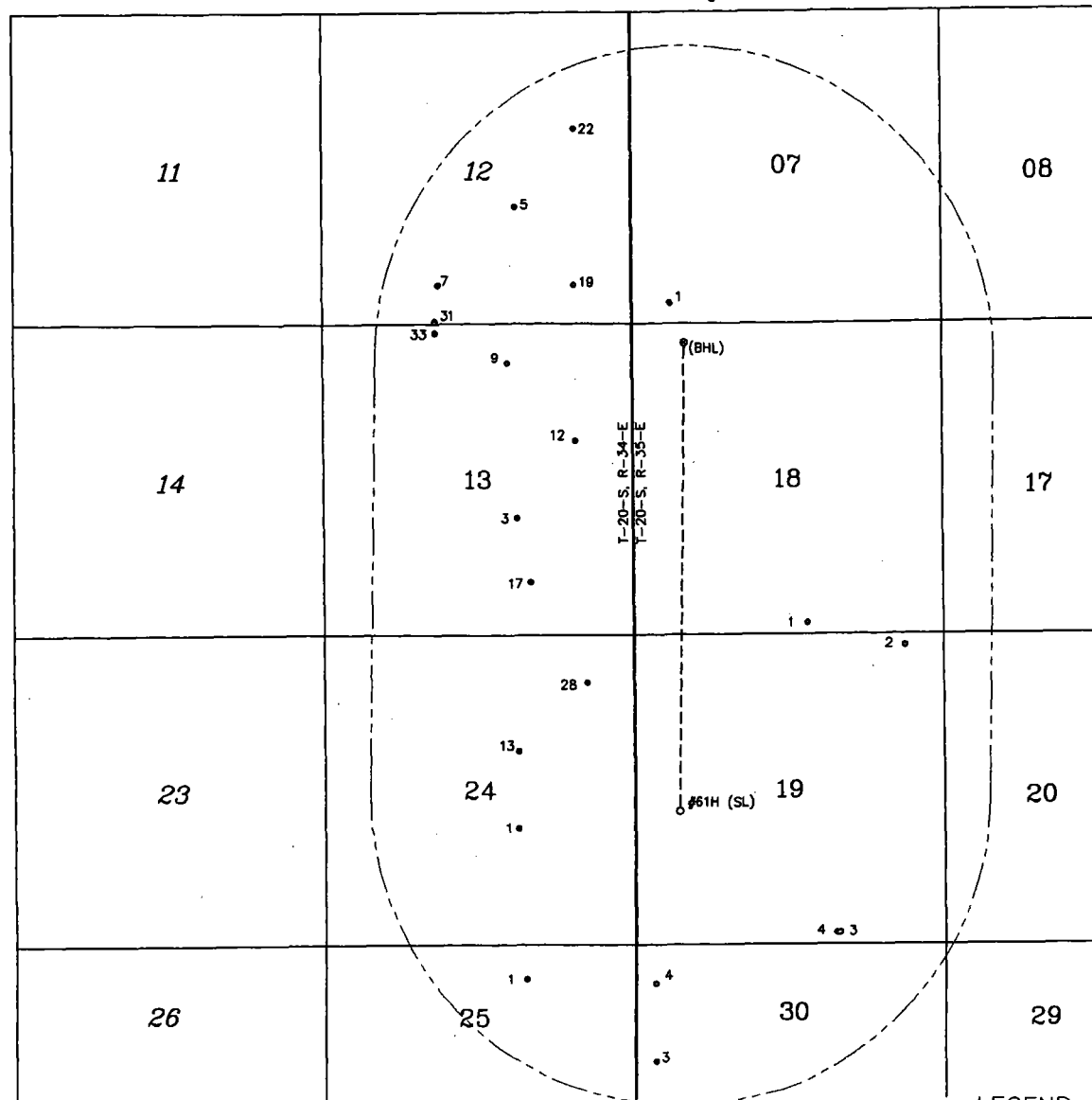
NEW MEXICO



Graphic Scale in Feet

Dwg. No.: 2015-0535-H2

"Well Proximity Exhibit"



LEGEND

- (SL) ○ - Denotes Proposed Surface Well Location
(BHL) ⊗ - Denotes Proposed Bottom Hole Location
● - Denotes Active Well Location
----- - Denotes Wellbore Path
----- - Denotes 1 Mile Buffer

1" = 3000'

NOTE:

1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

2) This Plat only shows wells within a 1 mile Diameter from the centerline of the wellbore according to the NM OCD Oil and Gas Map.



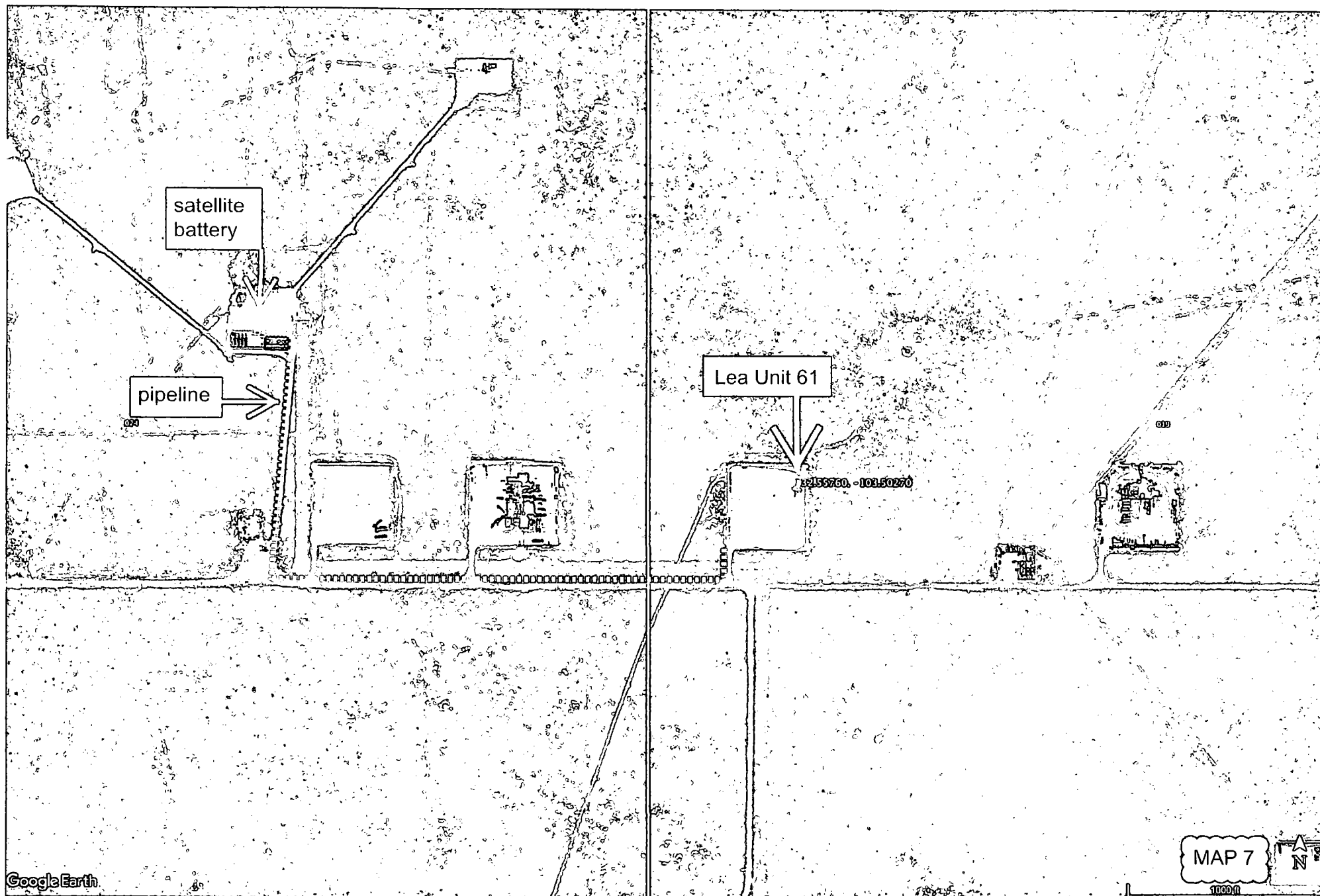
SURVEYORS - ENGINEERS - PLANNERS
FIRM REGISTRATION NUMBER: 100682-00
110 W. LOUISIANA AVE., SUITE 110
MIDLAND, TEXAS 79701
(432) 687-0865 - FAX (432) 687-0868

LEGACY RESERVES OPERATING LP

Proximity Sketch of the LEA UNIT 61H

Surface Location:
Section 18, T-20-S, R-35-E
Bottom Hole Location:
Section 19, T-20-S, R-35-E
Lea County, New Mexico

Drawn By: SC/LG	Date: January 11, 2016
Scale: 1" = 3000'	Page: 1 of 1
Revision Date:	Quadrangle:
W.O. No: 2015-0416-1	Plat No: 2015-0416-L



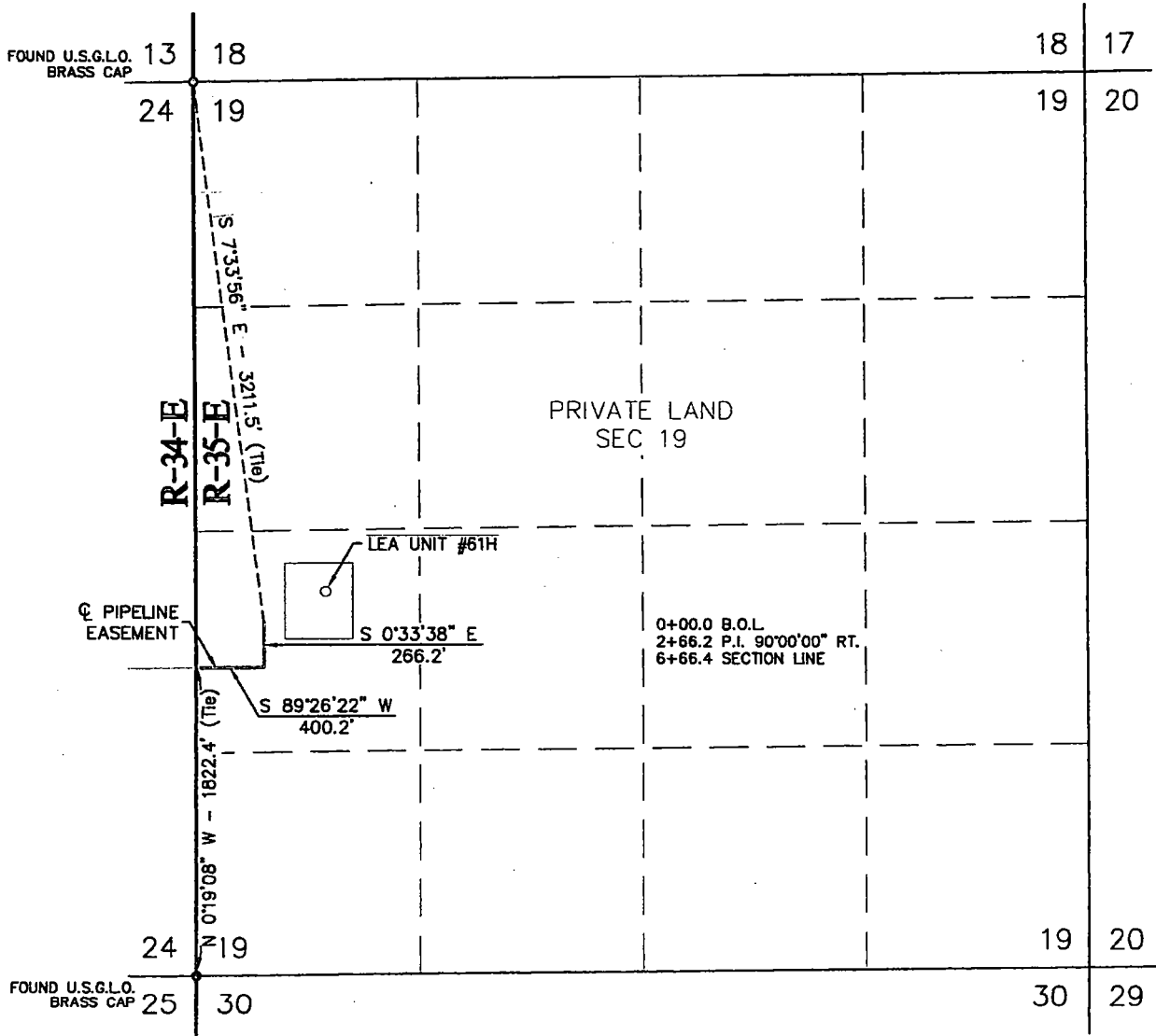
Google Earth

MAP 7

1000 ft



SECTION 19, TOWNSHIP 20 SOUTH, RANGE 35 EAST, N.M.P.M.
LEA COUNTY NEW MEXICO



MAP 8

LEGAL DESCRIPTION

A STRIP OF LAND BEING 50 FEET WIDE, 666.4 FEET OR 0.126 MILES IN LENGTH AND BEING 25.0 FEET RIGHT AND 25.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE.

NOTE: The above platted centerline was created using data as provided by client and/or client's representative and has not been staked on the ground or in the field.



SURVEYORS - ENGINEERS - PLANNERS
110 W. LOUISIANA AVE., SUITE 110
MIDLAND, TEXAS 79701
(432) 687-0865 - FAX (432) 687-0868

LEGACY RESERVES OPERATING LP

AN PIPELINE LINE EASEMENT LOCATED ON
PRIVATE LAND IN SECTION 19
TOWNSHIP 20 SOUTH, RANGE 35 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: N/A

Sheet 1 of 2 Sheets

W.O. Number: 2015-0535

Drawn By: SC

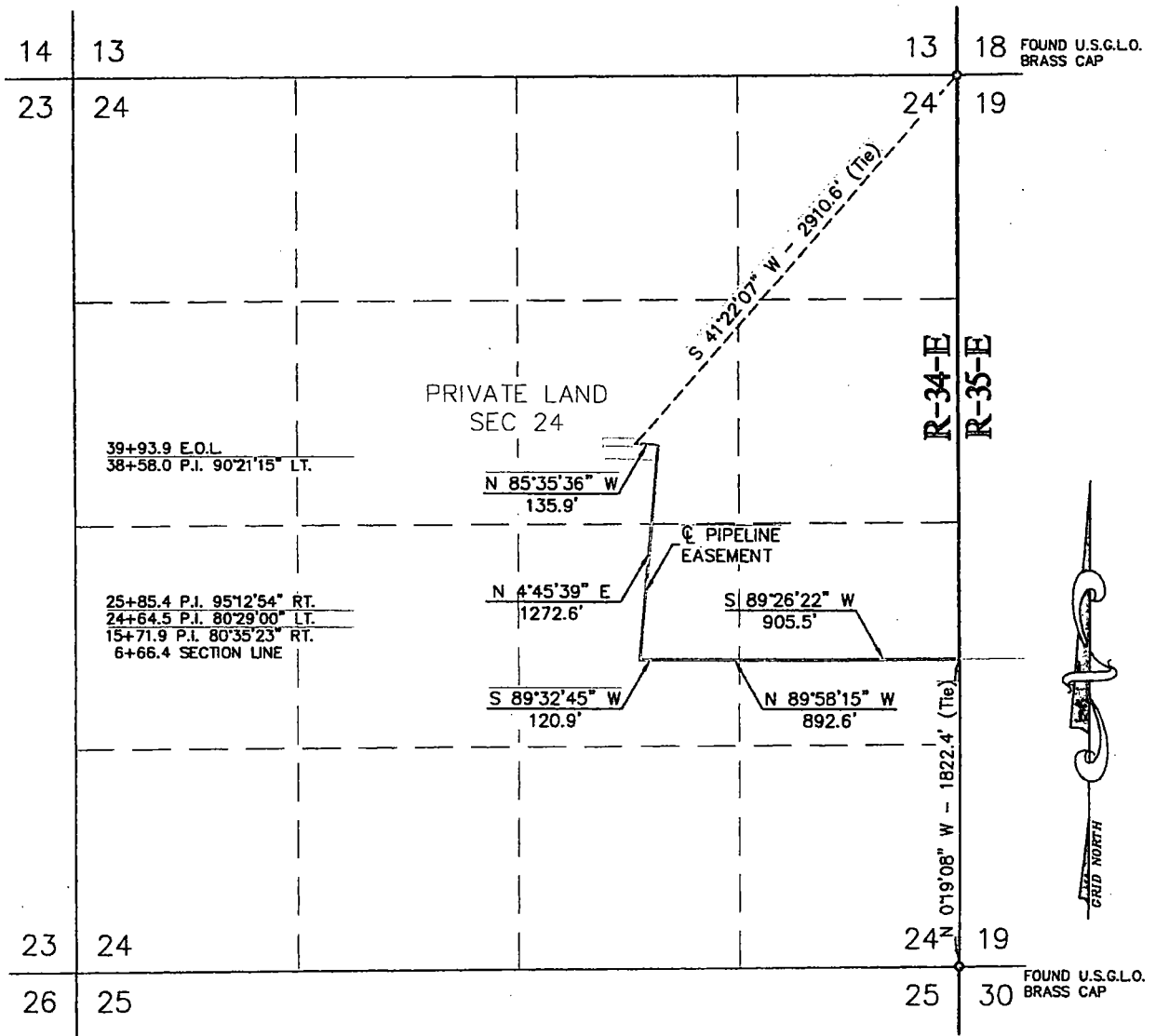
Date: 9-22-2015

2015-0535-H4.DWG

Scale: 1" = 1000'

2015-0535-H4.DWG Scale: 1" = 1000'

SECTION 24, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY NEW MEXICO

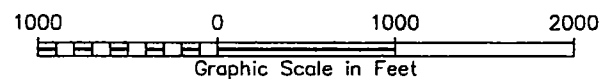


LEGAL DESCRIPTION

A STRIP OF LAND BEING 50 FEET WIDE, 3327.5 FEET OR 0.630 MILES IN LENGTH AND BEING 25.0 FEET RIGHT AND 25.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE.

LEGEND

- - DENOTES FOUND MONUMENT (AS DESCRIBED)
- - DENOTES PIPELINE EASEMENT



LEGACY RESERVES OPERATING LP

A PIPELINE LINE EASEMENT LOCATED ON
PRIVATE LAND IN SECTION 24
TOWNSHIP 20 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO

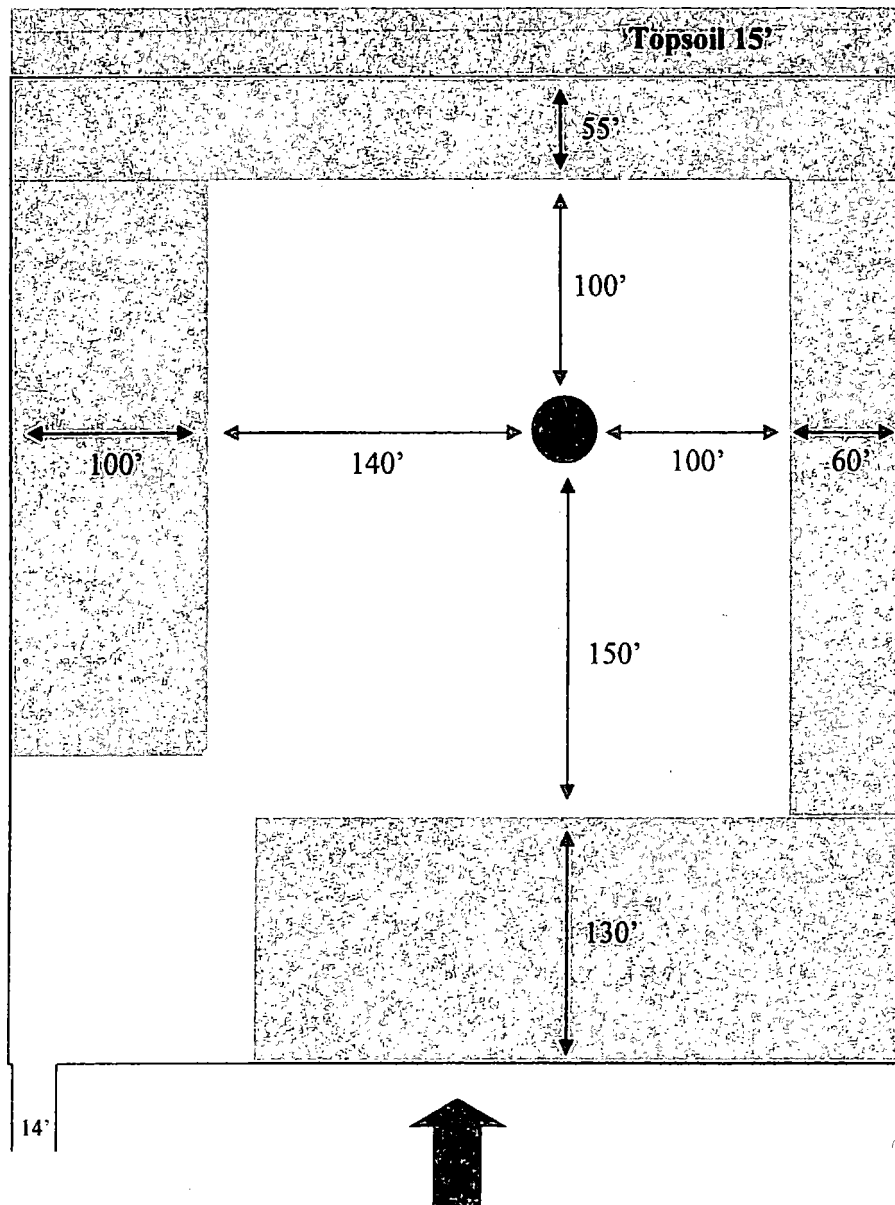


SURVEYORS - ENGINEERS - PLANNERS
110 W. LOUISIANA AVE., SUITE 110
MIDLAND, TEXAS 79701
(432) 687-0865 - FAX (432) 687-0868

Survey Date: N/A	Sheet 2 of 2 Sheets
W.O. Number: 2015-0535	Drawn By: SC
Date: 9-17-2015	2015-0535-H5.DWG
Scale: 1" = 1000'	

EXHIBIT C

Interim Reclamation & Production Facilities
LEA UNIT 61H
V-DOOR EAST



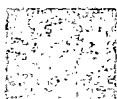
LEGEND



Well Bore



Topsoil



Interim
Reclamation



Production Facilities



NORTH

Plat for Closed Loop System

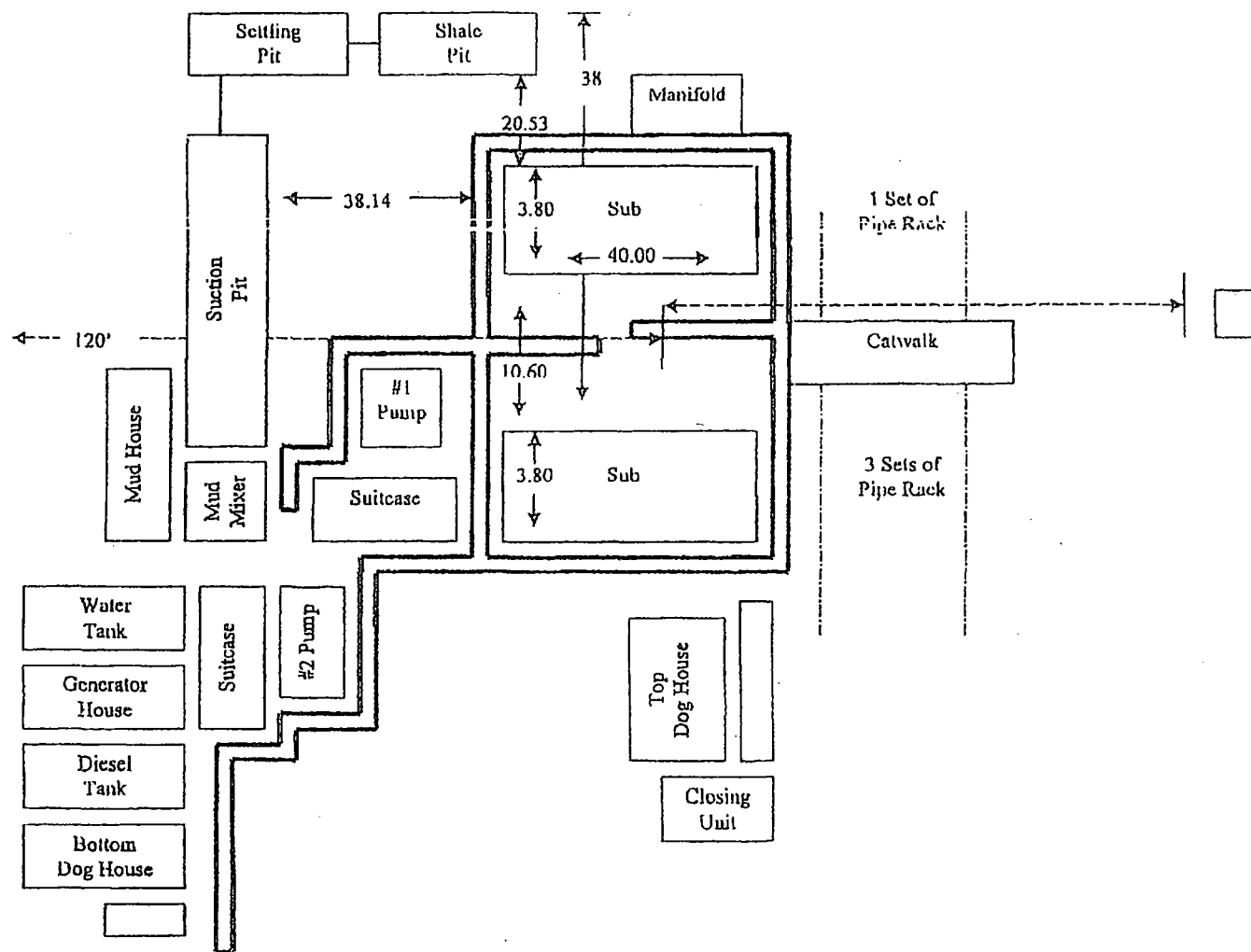
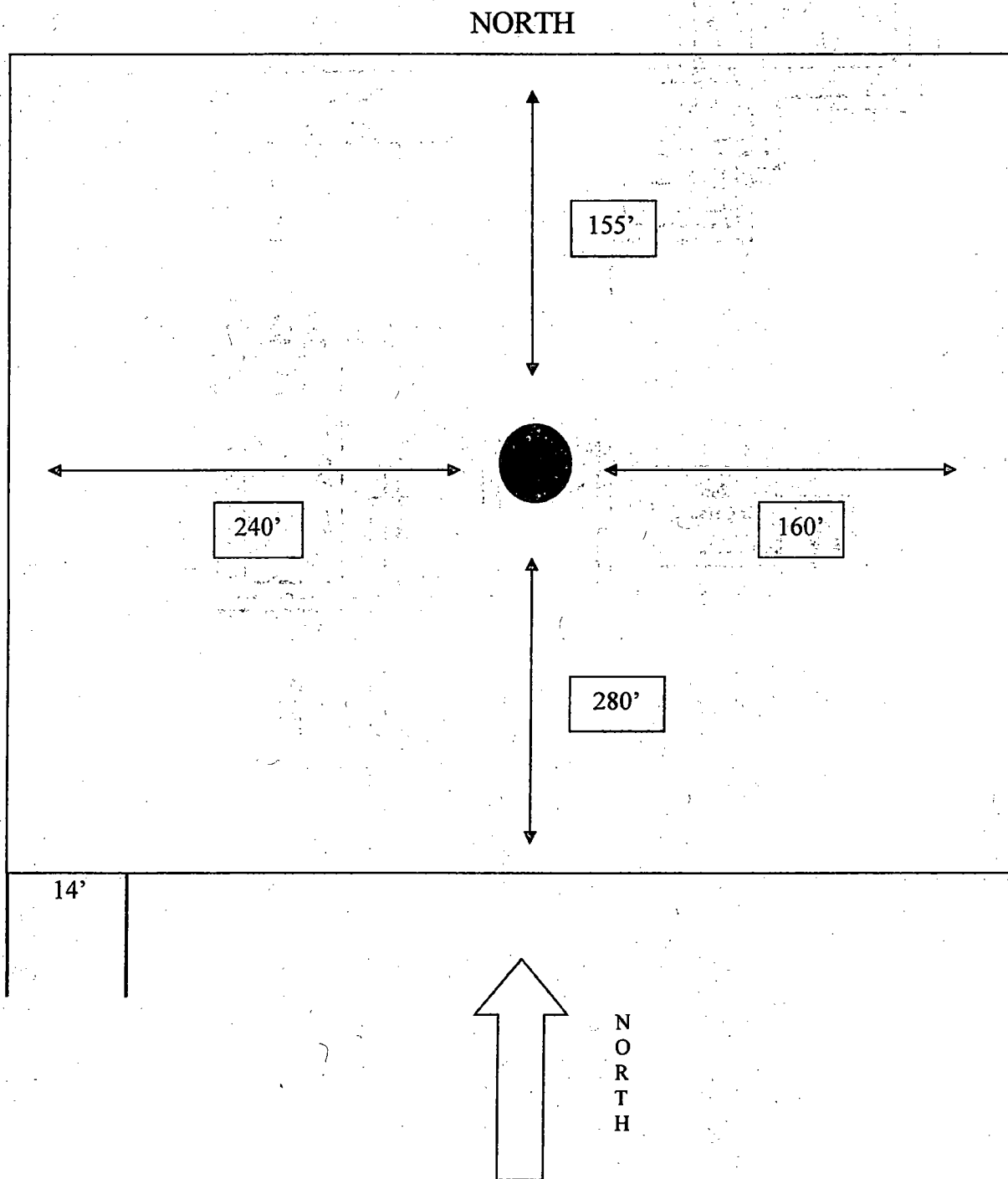
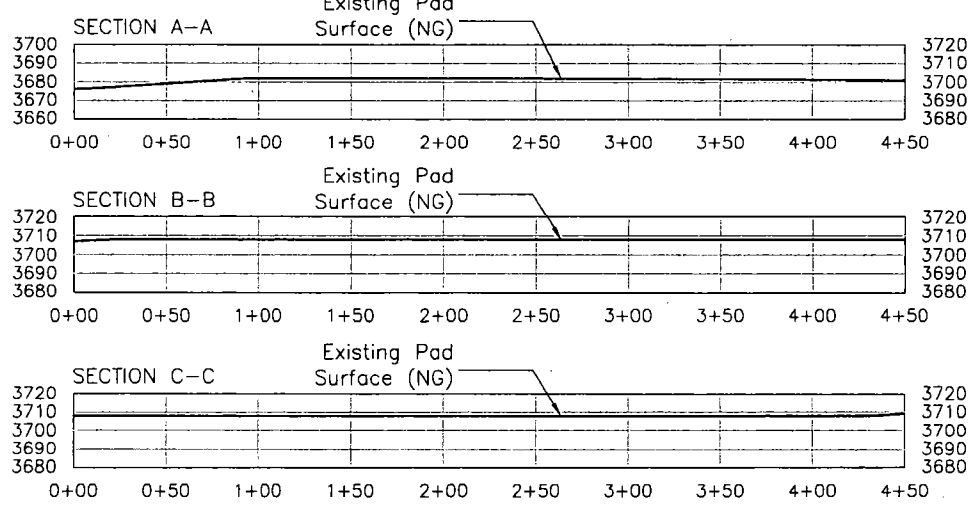
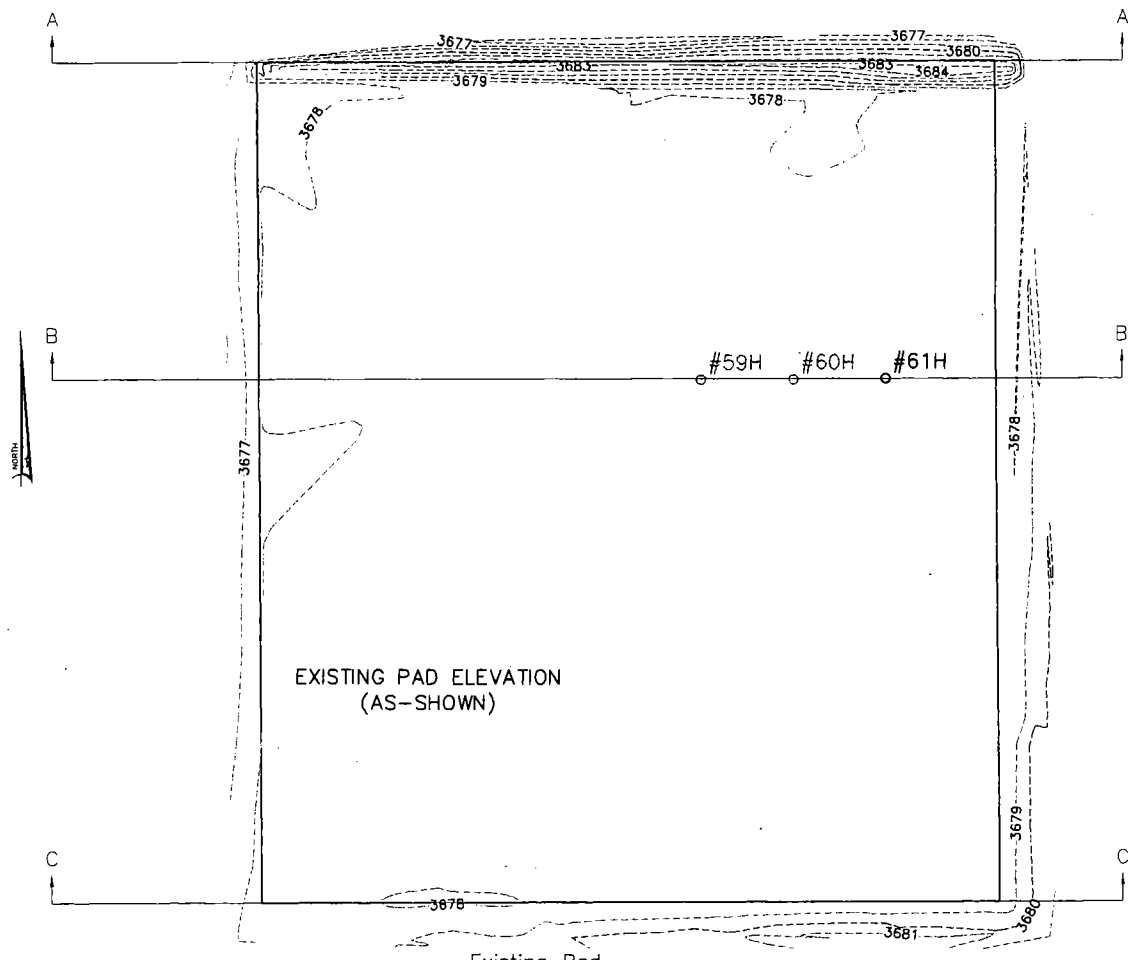


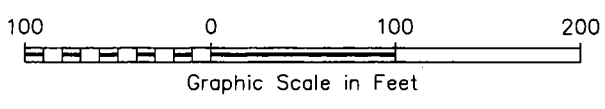
EXHIBIT D

**Rig Plat Only
LEA UNIT 61H
V-DOOR EAST**





MAP 6



LEGACY RESERVES, LP

LEA UNIT #61H PAD

Located 2270' FSL & 760' FWL, Section 19
Township 20 South, Range 35 East, N.M.P.M.
Lea County, New Mexico

Scale: 1" = 100'
Date: June 27, 2017



December 14, 2016

RE: LEGACY RESERVES – LEA UNIT #61H
S&S INC. & PEARL VALLEY LP SUA
SECTION 19, TOWNSHIP 20 SOUTH, RANGE 35 EAST

To whom it may concern:

This letter is to inform you that Legacy Reserves Operating LP successfully negotiated a ranch-wide surface use agreement with Pat Sims, on behalf of S&S Inc. and Pearl Valley Limited Partnership, for the purposes of building well pad locations and other necessary oil and gas operations on land owned by S&S and Pearl Valley. The agreement covers all of Section 19-20S-35E, among other lands held by Mr. Sims' two entities.

If there are any questions for Pat Sims, he can be reached by phone or mail by using the following information:

- Phone – (575) 390-2642
- Address – PO Box 1046
Eunice, NM 88231

If you have any questions in regards to the Surface Use Agreement with S&S Inc. and Pearl Valley Limited Partnership please call Clay Roberts, Landman, at Legacy Reserves. He can be reached at 432-689-5206

Sincerely,



December 14, 2016

RE: LEGACY RESERVES – LEA UNIT #61H
S&S INC. & PEARL VALLEY LP SUA
SECTION 19, TOWNSHIP 20 SOUTH, RANGE 35 EAST

To whom it may concern:

This letter is to inform you that Legacy Reserves Operating LP successfully negotiated a ranch-wide surface use agreement with Pat Sims, on behalf of S&S Inc. and Pearl Valley Limited Partnership, for the purposes of building well pad locations and other necessary oil and gas operations on land owned by S&S and Pearl Valley. The agreement covers all of Section 19-20S-35E, among other lands held by Mr. Sims' two entities.

If there are any questions for Pat Sims, he can be reached by phone or mail by using the following information:

- Phone – (575) 390-2642
- Address – PO Box 1046
Eunice, NM 88231

If you have any questions in regards to the Surface Use Agreement with S&S Inc. and Pearl Valley Limited Partnership please call Clay Roberts, Landman, at Legacy Reserves. He can be reached at 432-689-5206

Sincerely,



December 14, 2016

RE: LEGACY RESERVES – LEA UNIT #61H
S&S INC. & PEARL VALLEY LP SUA
SECTION 19, TOWNSHIP 20 SOUTH, RANGE 35 EAST

To whom it may concern:

This letter is to inform you that Legacy Reserves Operating LP successfully negotiated a ranch-wide surface use agreement with Pat Sims, on behalf of S&S Inc. and Pearl Valley Limited Partnership, for the purposes of building well pad locations and other necessary oil and gas operations on land owned by S&S and Pearl Valley. The agreement covers all of Section 19-20S-35E, among other lands held by Mr. Sims' two entities.

If there are any questions for Pat Sims, he can be reached by phone or mail by using the following information:

- Phone – (575) 390-2642
- Address – PO Box 1046
Eunice, NM 88231

If you have any questions in regards to the Surface Use Agreement with S&S Inc. and Pearl Valley Limited Partnership please call Clay Roberts, Landman, at Legacy Reserves. He can be reached at 432-689-5206

Sincerely,



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

09/11/2017

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned Injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

09/11/2017

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB001015

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

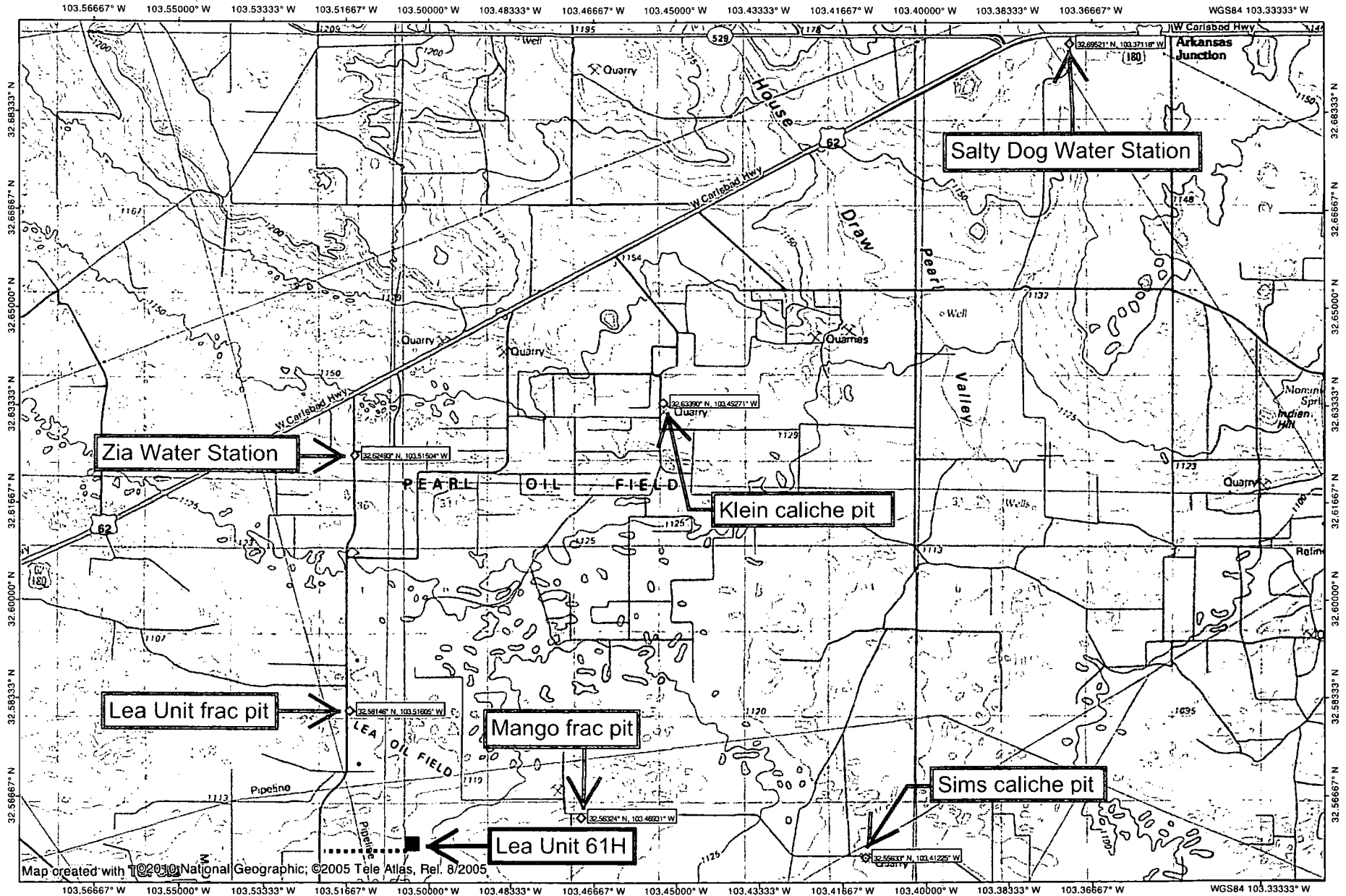
Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

TOPO! map printed on 04/04/17 from "Untitled.tpo"



NATIONAL
GEOGRAPHIC

0.0 0.5 1.0 1.5 2.0 2.5 3.0 miles
0 1 2 3 4 5 km

TN MN
7°
04/04/17