

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09865	30-025-05243
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-2504-4	
7. Lease Name or Unit Agreement Name State H	
8. Well Number 2	
9. OGRID Number 236378 370250	
10. Pool name or Wildcat Denton Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604 GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wishbone Texas Operating Company LLC

3. Address of Operator
10613 W. Sam Houston Pkwy N #400, Houston, Texas 77064

4. Well Location

Unit Letter H : 2210 feet from the North line and 990 feet from the East line

Section 2 Township 15S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please note. This work was performed by the previous Operator from 10/05/07 to 10/09/07. However, it does not appear the paperwork was never submitted. I have attached a copy of the daily report with this submission.

- (1) MIRU Pulling Unit.
- (2) POOH w/ Equipment
- (3) RU WL. TIH w/ 5-1/2" CIBP. Set CIBP @ 9090'
- (4) RU Dump Bailer. Dump 35' on CIBP.
- (5) RD WL. Tested Casing to 560# for 30 minute

10/8/2007 Chart test
for T/A Status.
AS OF 9/16/2017
THIS WELL STATUS SHOULD
Be Zone Temp or to be - Expired T/A.
PLUGGED
WMB

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Wall TITLE Engineering Consultant DATE 09/05/2017

Type or print name Tim Wall E-mail address: twall@wishboneep.com PHONE: 832-807-2215

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Accepted for Record Only

M. Brown 9/16/2017

Wolfcamp Producer - TA'd 10-07

Spud: 3/16/52

Compl: 5/17/52

API No: 30-025-09865

13 3/8" - 48# H-40 casing @ 350'
cemented with 400 sxs

9 5/8" - 36# & 40# J-55 casing @ 4739'
cemented with 2250 sxs

(1/07) RIH with SD 650
sub pump equipment on
148 joints of 2 7/8" tubing

(10/07) Set CIBP @ 9090' - cap with 35' of cmt - Press test casing - Good @ 560#

(148) total Holes

Perfs: 9183' to 9215' (5 / 52)

Perfs: 9215' to 9220' (5 / 52)

(368) total Holes

Perfs: 9246' to 9286' (4 / 57) 160 holes

Perfs: 9302' to 9354' (4 / 57) 208 holes

5 1/2" - 17# & 20# N-80 & J-55 casing @ 9389'
cemented with 600 sxs - TOC @ 5400' per Temp Surv

CELERO ENERGY II, LP
Daily Report
State H #2
Lea County, NM

10/5/07

Day #1. Arrive on location: MIRU Basic Services #1250 PU. Well flowing water. RU Vacuum truck. ND flowlines and master valve. NU BOP. RU SOS Spooler, LD donut Jt. POH with a total of 148 jnts of 2-7/8" 6.5# L80 8rd tbg, 2-7/8" SN, x/o, (1) SD 650 pump – 171 stages, 1 RGS Gas Separator, (2) 66L seals, (1) 40hp/880v/29amp motors re-rated to 50hp/952v/34amp, 1 A-well sensor. SI well and SDFWE. NOTES: Send sub pump and switchboard to SOS.

DWC: [REDACTED]

CWC: [REDACTED]

10/8/07

Day #2. Arrive on location: RU Rotary Wireline. RIH with a 5-1/2" CIBP, locate collars at 9035', 9067', 9095' & 9126'. Attempt to set CIBP at 9110'. Did not set, POH with setting tool, CIBP had been shot off but did not set. RIH with a 4.375 gauge ring. Tag at 9350', POH with gauge ring. RIH with a 2nd CIBP, location collar at 9095'. Set CIBP at 9090'. Immediately well quit flowing water. POH with setting tool. RU dump bailer, RIH and dump 35' cmt on CIBP. RD Rotary Wireline. ND BOP. NU Seaboard WH, RU Key Pump Truck. Pressure casing obtain 30 minutes test at 560 psi. SI well and SDFN.

DWC: [REDACTED]

CWC: \$ [REDACTED]

10/9/07

Day #3. Arrive on location: RDPU, move off location.

DWC: \$ [REDACTED]

CWC: [REDACTED]