

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**HOBBS OCD**

**OIL CONSERVATION DIVISION**

**SEP 19 2017**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32565
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <b>FED <input checked="" type="checkbox"/></b>
2. Name of Operator OXY USA INC.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 4294 Houston, TX 77210		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>E</u> : <u>1340</u> feet from the <u>N</u> line and <u>1030</u> feet from the <u>W</u> line Section <u>5</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>271</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306 GR		9. OGRID Number 16696
		10. Pool name or Wildcat Langlie Mattix 7R Q-G

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
- 2) POOH with equipment
- 3) Diagnose failure
- 4) Repair wellbore as needed
- 5) Set CIBP @ 3,000'
- 6) Cap with 35' of cement. TOC at 3475'

- 7) Circulate Peckor Fluid
- 8) Perform MIT
- 9) ND BOP, NU TA Wellhead. RD MO PU

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*[Signature]*

TITLE

Production Engineer

DATE

9/19/17

Type or print name  
For State Use Only

Phillip Durnett

E-mail address:

Phil - Durnett@oxy.com

PHONE:

504-621-9814

APPROVED BY:

**SUBJECT TO  
APPROVAL BY BLM**

DATE

9/19/2017

Conditions of Approval (if any):

Accepted for Record Only

*[Signature]* /OCD

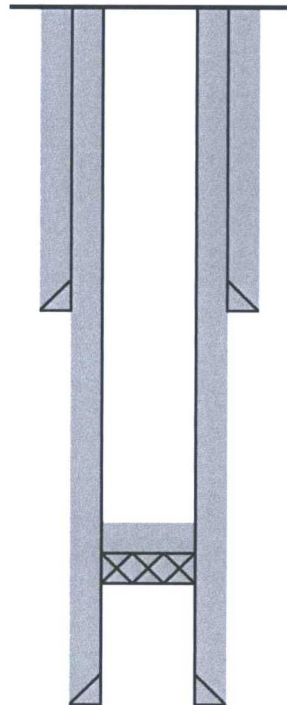
MB

Proposed TA Plan

MLMU 217

Occidental Permian Ltd.  
Myers Langlie Mattix Unit  
Lea County  
Well No. 217  
API 30-025-32565  
1340 FNL 1030 FWL SWNW  
Sec 5 T24S R37E  
Current Status: Down Producer  
Future Status: TA Wellbore

CIBP @ 3,000'  
w/ 35' cement  
TOC @ 2965'



260 sks cement, TOC Surface

8-5/8" 24# @ 402'

950 sks cement, TOC Surface

Open:  
Perfs 3472' - 3719'

5-1/2" 15.5# @ 3900'