

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD
SEP 18 2017
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-02824

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST VACUUM GB-SA UNIT
TRACT 1910

8. Well Number 001

9. OGRID Number

217817

10. Pool name or Wildcat

VACUUM; GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P. O. Box 51810
Midland, TX 79710

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 2310 feet from the EAST line

Section 19 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO PLACE THIS WELL IN TA STATUS PER ATTACHED PROCEDURE.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 09/13/2017

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

Mary S Brown

TITLE

AO/II

DATE

9/19/2017

Conditions of Approval (if any):

EVGSAU 1910-001
API #30-025-02824
TA Status

Project Scope

Background and Justification:

EVGSAU 1910-001 is currently failed with a suspected hole in tubing. Repair cannot be economically justified at this time.

1. MIRU WSU.
2. TOOH with rods and pump, laying down rods. Hot water rods if necessary.
 - Send pump to Don-Nan to be inspected. If economic to be repaired, repair and put in inventory as a spare.
 - Send rods to TRC to be inspected.
3. NDWH. NUBOP.
4. Release TAC & TOOH with tubing. LD TAC and stand tubing back in derrick (If excessive corrosion, LD production tubing and MI workstring to set CBP).
5. TIH w/ bit and scraper sized for 7", 23# casing. Clean out down to ~4,350' (just below plug setting location). POOH w/ bit and scraper.
6. PU & TIH with CBP & PKR for 7", 23# casing.
 - Set plug @ ~4,325' (~50' above casing shoe).
 - Packer will be used to confirm the CBP is holding if the casing does not test.
7. RU pump truck. Load well bore and test CBP to 550 psi. If CBP holds, proceed to circulate packer fluid and chart pressure.
8. Circulate packer fluid to surface ($4325' \times 0.0394 \text{ bbl/ft} = 170 \text{ bbls}$).
9. MI lay down machine. POOH laying down tubing and packer.
 - Send tubing to EL Farmer for inspection.
 - Top off casing with packer fluid.
10. RU chart recorder w/ 1000 psi chart to casing and pressure test CBP to 550 psi for 35 minutes.
 - Notify NMOCD of impending test.
 - If test fails, notify PE for possible job scope change.
 - Do not look for casing leak without approval.
11. NDBOP, NUWH.
12. RDMO, clean location, and release all rental equipment.

Proposed Tubing Configuration

EAST VACUUM GB-SA UNIT 1910-001

300250282400

