Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION DIVISION	30-025 - 11630
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750BBS CC	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	54114 10, 1111 0, 505 50 50	o. State Off & Gas Lease No.
87505 SUNDRY NOTICES	AND REPORTS ON WELLS SEP 2 0 2017	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Langlie Jal Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well	8. Well Number 89
2. Name of Operator		9. OGRID Number 372000
Pogo Oil & Gas Operating, Inc. 3. Address of Operator		10. Pool name or Wildcat
1515 Calle Sur, Ste 174 Hobbs, New M	Aexico 88240 USA	Langlie Mattix
4. Well Location		
Unit Letter H: 1980 feet from the N line and 660 feet from the E line		
Section 17	Township 255 Range 37E	NMPM County / EA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MU	JLTIPLE COMPL CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: PERFOR	RM MIT TEST 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Date: 9./11/12		
Perform MIT. Casing held good. Test was witnessed by George Bower w/ the NMOCD.		
Csg testing to (psi): 350		
Csg testing to (psi): 320		
9 15	ni ni ni	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Operations Manager	DATE 9/12/17
Type or print name: Kyle Townsend	E-mail address: kyle@pogoresource	s.com PHONE:713-305-9886
For State Use Only		
APPROVED BY:	TITLE OMOLIANCE OF	Cer DATE 9/20/11
Conditions of Approval (if any):		4000