

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 18 2017
RECEIVED

WELL API NO.	30-025-39355
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	<i>Federal</i>
6. State Oil & Gas Lease No.	Federal lease
7. Lease Name or Unit Agreement Name	MCA unit
8. Well Number	486
9. OGRID Number	217817
10. Pool name or Wildcat	MALJAMAR; GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other injection well

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter I : 2580 feet from the SOUTH line and 560 feet from the EAST line
Section 28 Township 17S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: failed BH test/isolate leak

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY HAS FAILED A BH TEST ON THIS WELL SO WE WOULD LIKE TO GO OUT AND ISOLATE THE LEAK AND DECIDE A PATH FORWARD.
ATTACHED IS A PROCEDURE.

BLM : Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 09/13/2017

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

SUBJECT TO
APPROVAL BY BLM

APPROVED BY:

DATE

Conditions of Approval (if any):

M. Brown 9/19/2017

9/19/2017

MCA 486W
API # 30-025-39355
Isolate Leak for failed BH test

Project Scope

Justification and Background:

The MCA 486W failed a bradenhead test on 8/21/17. The plan is to pull packer/tubing and run back with a redressed packer. Any additional repairs will be made after assessing the MIT results.

Perforations

Type	Formation	Top	Bottom
Perforations	Grayburg	3830'	4051'
PBTD		4130' (Fill)	
TD		4206'	

PROCEDURE:

- 1) MIRU well service unit. Kill well if necessary.
- 2) Install Class 1 Hydraulic BOP. Function test BOPE.
- 3) Load and test backside. Contact PE to discuss results.
- 4) Pull up one joint, reset packer and retest backside. Contact PE to discuss results
- 5) Unlatch packer and scan tubing OOH. If IPC coating appears to be intact stand back tubing, otherwise laydown tubing and call yard for a replacement IPC string.
- 6) Inspect packer and send in for servicing if needed. Replace packer if not an ArrowSet model.
- 7) RU hydro-testers & RIH w/ new redressed inj pkr hydro testing tbg to 5000 psi. Set packer at original depth (3795'). **Packer must be within 100' of to perf.**
- 8) RU pump truck. Load backside and test pkr to 500 psi surface pressure. If pkr holds then proceed.
- 9) RU pump truck. Circulate packer fluid to surface.
- 10) ND BOPE, NU wellhead.
- 11) RU chart recorder w/ 1,000 psi chart to casing. Pressure test backside to 500 psi for 35 mins.
 - a. Notify the NMOCD of impending test. *E BLM*
 - b. If test fails, notify Production Eng. for possible job scope change.
 - c. Do not look for casing leak without approval.
- 12) If backside does not hold contact Production Engineer to discuss hunting leak while TOO. H.
- 13) RDMO well service unit.