UNITED STATES

OCD Hobbs

FORM APPROVED

OM B	No. 10	004-0	137
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Expires:	March	31,	200

(April 2004)	UNITED STATES	OCD Hobbs		OM B No. 10	04-0137	
D	EPARTMENT OF THE INTERIOR	OR	C	Expires: Marc	ch 31, 2007	
BU	TREAU OF LAND MANAGEME	ENT	5	5. Lease Serial No.		
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				NM - 12413	
SUNDRY	NOTICES AND REPORTS O	N WELLS	1 501	6. If Indian, Allottee or Tribe	Name	
Do not use this	form for proposals to drill o	or to re-enter an SEP	1.	e 0		
abandoned well	Use Form 3160-3 (APD) for	such proposals	-=11	7. If Unit of CA / Agreement	, Name and/or No.	
SUBMIT IN TRIP	Use Form 3160-3 (APD) for LICATE - Other instruction	s on reverse side. 🚗	Cr.			
1. Type of Well		Lon		8. Well Name and No.		
✓ Oil Well	Gas Well	Other		W. Tonto	Fed Com #1	
2. Name of Operator				9. API Well No.		
Saber Oil & Gas Ventures			30-02	5-26942		
3a. Address	3b. Pho	one No. (include area code)		10. Field and Pool, or Explora	atory Area	
400 W. Illinois Ste 950, Midland, TX 79701		Lusk				
4. Location of (Footage, Sec., T., R.,	or Survey Description)			11. County or Parish, State		
600' FWL & 1980' FSL of Sec. 24, T19S, R32E			Lea Co., NM			
12. CHECK APPRO	OPRIATE BOX(ES) TO IND	ICATE NATURE OF NO	TICE, RI	EPORT, OR OTHER DAT	A	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Pro	oduction (Start/Resume)	Water Shut-off	
	Alter Casing	Fracture Treat	Re	eclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Re	ecomplete	Other_	_
Final Abandonment Notice	Change Plans	✓ Plug and Abandon	Те	emporarily Abandon		
	Convert to Injection	Plug Back	□ wa	ater Disposal		
13. Describe Proposed or Completed	Operation (clearly state all pertino	ent details, including estimate	d starting	date of any proposed work and	approximate duration there	eof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/27/2011 Complete MIRU.

- 7/28/2011 NDWH & NUBOP, open well to steel pit flowback 250 bbls in 45 minutes. Pull & talley Prod. Tubing 3684.85'. RIH & pull RIBP @ 3766', run 2 7/8" coupling & tag @ 4512.90'.
- 7/29/2011 R/U R.V. Unit RIH w/6 D.C. & 4 3/4 bit, & string mill tag @ 4437' drill to 4477' SDFN
- 8/1/2011 Pooh w/tool, Run 3 7/8 tappered mill tag @ 4449' drill to 4489'. SDFN
- 8/2/2011 RIH & tag @ 4580'. Pooh & run 4 3/4 flat mill tag @ 4405' mill to 4446'. SDFN
- 8/3/2011 RIH & tag @ 4446' mill 5 hrs plug off pull up & lost 18". PUH & SDFN
- 8/4/2011 Pooh w/ 4 3/4 mill & run 4" tappered mill tag @ 4580'. Mill to 4583' rotate down to 4622' mill 1 1/2 hours made no hole pooh. SDFN
- 8/5/2011 RIH w/4" flat mill tag @ 4405' work down to 4448'. Begins torque up tubing backed off. screw into tubing & pooh lost 30 pts Pooh w/tbg 23 jts fish 2 7/8 coupling. SDFN
- 8/8/2011 R/D Plugging crew to MIRU Production rig.



Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

