

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOC  
HobbsFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM92199		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ENDURANCE RESOURCES LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com			8. Lease Name and Well No. BROADCASTER 29 FEDERAL 4H		
3. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701			9. API Well No. 30-025-42954-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 20 T23S R34E Mer NMP SESE 150FSL 660FEL			10. Field and Pool, or Exploratory ANTELOPE RIDGE-BONE SPRING, W		
At top prod interval reported below Sec 29 T23S R34E Mer NMP			11. Sec., T., R., M., or Block and Survey or Area Sec 20 T23S R34E Mer NMP		
At total depth SESE 207FSL 659FEL			12. County or Parish LEA		
14. Date Spudded 03/21/2017			13. State NM		
15. Date T.D. Reached 04/11/2017			17. Elevations (DF, KB, RT, GL)* 3495 GL		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/09/2017					
18. Total Depth: MD 16640 TVD 11607			19. Plug Back T.D.: MD 16538 TVD 11607		
20. Depth Bridge Plug Set: MD 16538 TVD 11607					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1085		750	202	0	
12.250	9.625 L-80	40.0	0	5190		1735	544	0	
8.750	5.500 P-110	17.0	0	16620		3020	1067	2640	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11126	11108						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11941	16513	11941 TO 16460	0.000		OPEN
B)			16503 TO 16513		60	OPEN
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
11941 TO 16460	SEE ATTACHED

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/2017	06/09/2017	24	→	315.0	416.0	1269.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	4200	1600.0	→	315	416	1269		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #379539 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION DUE:  
DEC 09 2017

DAVID R. GLASS

ACCEPTED FOR RECORD  
(ORIGINAL) DAVID R. GLASS  
SEP 06 2017

Kc

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1093	1335	OIL\GAS\WATER	RUSTLER	1093
DELAWARE	5103	5991		TOP OF SALT	1335
CHERRY CANYON	5992	7307		BASE OF SALT	4779
BRUSHY CANYON	7308	8646		DELAWARE	5103
BONE SPRING LIME	8647	9750		CHERRY CANYON	5992
BONE SPRING 1ST	9751	10245		BRUSHY CANYON	7308
BONE SPRING 2ND	10246	11296		BONE SPRING LIME	8647
BONE SPRING 3RD	11297	16640		BONE SPRING 1ST	9751
BONE SPRING	11941	16513		BONE SPRING 2ND	10246
				BONE SPRING 3RD	11297

32. Additional remarks (include plugging procedure):  
Surveys, perfs & stimulation are attached.

Additional Tops:  
2nd Bone Spring 10246'  
3rd Bone Spring 11297'

\*Resubmitted to amend BHL.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #379539 Verified by the BLM Well Information System.**  
**For ENDURANCE RESOURCES LLC, sent to the Hobbs**  
**Committed to AFMSS for processing by DAVID GLASS on 09/06/2017 (17DRG0028SE)**

Name (please print) STORMI DAVIS

Title PREPARER

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/22/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***