

HOBBS OCD

SEP 19 2017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMNM15091

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 INDIAN ALLOTTEE OR TRIBE NAME	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		7 UNIT AGREEMENT	
2. Name of Operator BTA Oil Producers LLC		8 FARM OR LEASE NAME Rojo AE 7811 JV-P Federal 1H	
3. Address 104 S. Pecos Midland, TX 79701		9 API WELL NO. 30-025-43476	
3a. Phone No. (include area code) 432-682-3753		10. FIELD NAME Red Hills; Upper Bone Spring Shale	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 190' FNL & 1050' FWL, Unit D (NWNW) At top prod. interval reported below 539' FNL & 1069' FWL, Unit D (NWNW) At total depth 1370' FSL & 339' FWL, Unit L (NWSW) Sec 34, T25S-R33E		11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 27 T 25S R 33E	
14 Date Spudded 12/17/16		15. Date T.D. Reached 1/11/17	
16. Date Completed 3/20/17 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3343' GR 3360' KB	
18 Total Depth MD 18118' TVD 9311'		19 Plug back T.D. MD 17790' TVD 9315'	
20 Depth Bridge Plug Set MD 17790' TVD 9315'			

21 Type Electric & other Logs Run (Submit a copy of each) None	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	1147'	None	990		0	None
12 1/4"	9 5/8" L80-J55	40#	0	4988'	None	1450		0	None
8 3/4"	5 1/2" P110	17#	0	18112'	None	3250		4680'	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	8854'	8845'							

25 Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	9433'	17775'		9433-17775'	0.43	2420	Open
B)				17820-17830'	0.42	60	Under CBP
C)							
D)							

27 Acid, Fracture Treatment, Cement Squeeze, Etc.									
Depth Interval				Amount and Type of Material					
9433-17775'				See Attached					

28. Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
3/20/17	3/22/17	24	→	1400	2500	2100	48.5		Flowing
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
35/64"	720	800	→	1400	2500	2100	1786		Producing

28a. Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

reclamation due 9/20/2017

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28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Lamar	5007'	5039'		Rustler	1086'
Bell Canyon	5040'	6049'		Top of Salt	1433'
Cherry Canyon	6050'	7634'		Base of Salt	4749'
Brushy Canyon	7635'	9162'		Lamar	5007'
Bone Spring	9163'	9351'		Bell Canyon	5040'
				Cherry Canyon	6050'
				Brushy Canyon	7635'
				Bone Spring	9163'
					TVD 9351'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

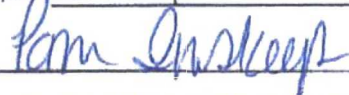
- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Surveys
- ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Stimulation Data

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Pam Inskeep

Title Regulatory Administrator

Signature



Date 3/23/17

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.