UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD HOBBS O FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Production Start-up

Expires: January 3
Lease Serial No.
NMNM19858

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. HAWK 35 FEDERAL 4H						
Name of Operator EOG RESOURCES INCORP	9. API Well No. 30-025-42407						
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool or Exploratory Area RED HILLS; UPR BS SHALE				
4. Location of Well <i>(Footage, Sec., T</i> Sec 35 T24S R33E NENW 50 32.179844 N Lat, 103.544822	,		11. County or Parish, State LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction	draulic Fracturing		□ Water Shut-Off□ Well Integrity☑ Other		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

☐ Plug and Abandon

□ Temporarily Abandon

☐ Water Disposal

07/10/2017 Reached TD 14768'
07/14/2017 Released rig
07/17/2017 MIRU Prep well for completion, press tst equip to 8500 psi, tst prod csg to 5000 psi for 30 min, RDMO
08/06/2017 MIRU Begin 21 stage perf & frac
08/17/2017 Complete perf and frac - perf 9679-14559', 3.25",
1328 holes, Frac w/11,785,000 lbs proppant, 206,941 bbls load water
08/16/2017 RIH to drill out plugs and clean out well, RDMO
09en well to flowback, Date of First production

☐ Change Plans

☐ Convert to Injection

☐ Final Abandonment Notice

14. I hereby certify that the foregoing is true and correct. Electronic Submission #386587 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing b			ED. sen	t to the	e Hobbs				
Name (Printed/Typ	ed) KAY MADDOX	Title		1	RY ANALYST		/		
Signature	(Electronic Submission)	Date	08/29/	20A	CCEPTED I	FOR REC	ORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
		Title			SEP	6 2017	Date	\mathcal{M}	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		7	RUREAU OF LAN CARLSBAD I	THANAGEME FELD DECE	NT	01/	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.