Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0137

	Expires: Januar					
Lease	Serial No.					

Do not use the		NMNM118726						
abandoned we		6. If Indian, Allottee or Tribe Name						
SUBMIT IN	88.c 7. If	7. If Unit or CA/Agreement, Name and/or No.  Well Name and No.  NTIETAM 9 FEDERAL COM 702H  9. API Well No. 30-025-43478  10. Field and Pool or Exploratory Area						
1. Type of Well	CA	Well Name and No.						
Oil Well Gas Well Oth	19,000	O ADI Well No						
Name of Operator     EOG RESOURCES INCORP	ORATEDE-Mail: Kay_Madd	KAY MADDOX dox@EOGRESOURCES		30-025-43478				
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool or Exploratory Area WC-025G09S253309D; UP WC				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				11. County or Parish, State				
Sec 9 T26S R33E NWNW 59 32.152196 N Lat, 103.584541		*-	LI	LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPO	ORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ Acidize	☐ Deepen	☐ Production (St	tart/Resume)	☐ Water Shut-Off ☐ Well Integrity			
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation					
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomplete		Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily A	Abandon	Production Start-up			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposa	al				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  O7/15/2017 Reached TD 19725' O7/23/2017 Released rig O7/26/2017 Prep well for completion, press tst equip to 8500 psi, tst prod csg to 3200 psi for 30 min, RDMO O8/1/2017 MIRU Begin 32 stage perf & frac O8/11/2017 Complete perf and frac - perf 12711-19592', 3.25'', 1904 holes, Frac w/18,159,200 lbs proppant, 426,243 bbls load water O8/20/2017 RIH to drill out plugs and clean out well, RDMO O8/24/2017 Open well to flowback, Date of First production								

Electronic Submission #386530 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 () Title REGULATORYANALYST Name (Printed/Typed) KAY MADDOX (Electronic Submission) 08/29/2017 Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

Office

