Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.				
	NMNM118726				

SUNDRY NOTICES AND REPORTS ON WELLS		NMNM118726		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	Li-	6. If Indian, Allottee or Tribe Name		

				On					
SUBMIT IN	TRIPLICATE - Other inst	ructions on p	page 2	OBBS.		ment, Name and/or No.			
Type of Well		Ph	192017	8. W 11 Name and No. ANTIETAM 9 FED	COM 704H				
2. Name of Operator EOG RESOURCES, INC.	Contact: E-Mail: stan_wagn		EIVE	9. API Well No. 30-025-43480					
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	3b. Phone No. Ph: 432-686	(include area code) 5-3689	O2.	10. Field and Pool or Exploratory Area WC-025 S253309A; UPPER WC					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, S	tate			
Sec 9 T25S R33E Mer NMP N	NENW 164FNL 2033FWL		/	4	LEA COUNTY, N	NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	ation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Change to Original A			
	☐ Convert to Injection	□ Plug	Back	□ Water D	Disposal	10			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/18/17 TD at 19662' MD. 7/20/17 Ran 5-1/2", 23#, (275 jts) ICYP-110 DQX, (177 jts) ICYP-110 Wedge 521, (2 jts) P-110 LTC casing set at 19652' MD. 7/23/17 Cement w/ 810 sx Class H, 15.6 ppg, 1.19 CFS yield. WOC 12 hrs. ETOC at 10625'. Rig released.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #382244 verified by the BLM Well/Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2017 () Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST									
Signature (Electronic S	Submission)		Date 07/24/2	ACCEP	TED FOR REC	ORU			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE 6 2017	11			
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the state of the state o	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a o	subject lease	Office son knowingly and hin its jurisdiction.		LOF LAND MATTACK RLSBAD FIELD OF NO	Date gency of the United			
(manuchons on page 2)					OD GUDAUTTED	// /			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **