

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100864
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. NMNM111768
3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621		8. Well Name and No. RIO BLANCO 33 FED 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T22S R34E SESW 1000FSL 1620FWL 32.343689 N Lat, 103.478308 W Lon		9. API Well No. 30-025-36359-00-S1
		10. Field and Pool or Exploratory Area BELL LAKE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/20/2003 SPUDDED A 26IN HOLE

9/26/2003 RUN IN HOLE WITH 39 JTS OF 20IN J-55, 106# & 133# CASING

9/27/2003 Cmt'd LEAD W/2640 CLASS C, TAIL'D W/665 SX CLASS C & TOP OFF W/100 SX CLASS C FULL RETURNS. BUMP PLUG AT 1507 HRS MST. JOB WITNESSED & SIGNED OFF ON BY BLM REP. MARLAN DEATON.

9/29/2003 DRILL A 17.5" HOLE

10/9/2003 REAM FROM 1897' - 2050' TOP OF FISH. NOTE - LOTS OF SAND, ROCK & RED BED CIRC OUT.

10/11/2003 JARRING ON FISH @ 2050' WORK STICKY STRING, PICK UP KELLY AND REAM OUT TWO JOINTS OF DRILL PIPE.

10/16/2003 WAIT ON CEMENT TRUCKS; CONTACTED BLM @ 2015 HRS OF INTENT TO PLUG BACK & SIDE TRACK.

TALKED TO DAVID GLASS, ROSWELL OFC, GAVE OK TO SIDETRACK NO ADDITIONAL REPORT NEEDED. PUMPED KICK OFF PLUG FROM 2105' - 1763' CONSIST OF 1300 SKS. OF CLASS H CEMENT WITH .8% CD31, YIELD OF .9 & WEIGHT OF 17.5, HOLE VOLUME PLUS 100%.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28692 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by LINDA ASKWIG on 03/15/2004 (04LA0116SE)

Name (Printed/Typed) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 03/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	GARY GOURLEY Title PETROLEUM ENGINEER	Date 03/17/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Accepted for Record Only
Accepted for Record Only

Additional data for EC transaction #28692 that would not fit on the form

32. Additional remarks, continued

10/18/2003 TAG CEMENT TOP AT 1851',
10/19/2003 PUMP 1000 SACKS OF CLASS C CEMENT WITH .7%CD31 DOWN DRILL PIPE FOR KICK OFF PLUG
11/8/2003 WASH TO BOTTOM FROM 5094' - 5135' NO FILL.
11/9/2003 MAKE UP SHOE, SHOE JT, FLOAT COLLAR & RIH WITH 111 JTS 13 3/8", J55 & HCK-55, 68# BTC
CASING SET @5135', SET CASING ON BOTTOM. CEMENT 1ST STAGE OF 600 SKS OF 50/50 POS & TAIL OF 500
SKS OF 60/40 POS.
11/10/2003 BUMP PLUG @ 0620. PUMP 2ND STAGE OF CEMENT 1800 SKS OF 50/50 POZ & 250 SKS OF 60/40
POZ.. BUMPED PLUG WITH 2600PSI @ 0240 HRS. CIRCULATED OUT 225 SKS.
11/14/2003 DRILLING AN 12.25" HOLE
12/15/2003 RUNNING 9 5/8" P-110 CASING 53.5# & 43.5# TO 11,980' CMT'D W/1320 SX CLASS H , FULL
RETURNS
12/18/2003 DRLG NEW 8 1/2 HOLE / 11999 TO 12007
1/26/2004 PU BAKER ATLAS & RUN GAMMA LOG TO DETERMINE TD. RU&R BAKER ATLAS.
1/27/2004 RAN LOGS
1/29/2004 RIH WITH 7 5/8" 38# P-110/ S95 STL LINER FROM 11,678.73' - 14,497' ON A BAKER ZXP PACKER
& LINER HANGER. 302' OF OVERLAP INSIDE 9 5/8" CASING.
1/30/2004 CMT'D LEAD W/360 SX CLASS H. BUMP PLUG @ 0455 HRS. SWITCH LINES & SET PACKER WITH 70,000#
COMPRESSION.
1/31/2004 TEST LINER TOP TO 1500 PSI HELD OK
2/1/2004 SET PACKER 24' ABOVE LINER TOP. DRILL 6 1/2" HOLE TO 14602', RUN DST #1, DRILL TO 14642'
RUN DST #2. DRILL TO 14682 RUN DST #3.
2/19/2004 LOG WELL
2/21/2004 CUTTING CORES TURNED OVER TO COMPLETION OPERATION.
2/22/2004 PU & RIH WITH ARROWSET PRODUCTION PACKER; 2 7/8" tubing
2/24/2004 RELEASE RIG @ 2230 HRS.