Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM118727		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. ORRTANNA 20 FEDERAL 703H		
Oil Well				9. API Well No. 30-025-43663		
EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRESOURCES.com 3a. Address 3b. Phone No. (include area code)			. 1	10. Field and Pool or Exploratory Area		
PO BOX 2267 MIDLAND, TX 79702	432-686-3658	6-3658 WC025G09S263327G;UPWC				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, State		
Sec 20 T26S R33E SESW 221FSL 1969FWL				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	_	(Start/Resume)	☐ Water Shut-Off	
Subsequent Report ■ Subsequent Report Subsequent Re	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐ Well Integrity	
	Casing Repair	□ New Construction	☐ Recomplete ☐ Temporarily Abandon		☑ Other Workover Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	☐ Water Disp			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. O7/20/2017 Open well to flowback, Date of First production O9/05/2017 Ran L-80 2 7/8" TBG and gas lift valves, set EOT @ 12,334', well back on production						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #388806 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs						
Name(Printed/Typed) KAY MADDOX		Title REGULA	REGULATORY ANALYST			
Signature (Electronic S	ubmission)	Date 09/18/20	17			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduction	rant or	Accepted for Record Only				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						