Office	State of New M			Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	22		30-025-41671	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St Haris Dr. OCD Santa Fe, NM 87505		STATE X	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Danta 1 0, 14141 07505		6. State Oil & Gas L	ease No.
87505		EP 1 3 2017		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RACK TO A			7. Lease Name or Ur	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) Control of the cont			DATE BTB ST	TATE COM
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number	8H /
2. Name of Operator EOG RESOURCES INC			9. OGRID Number	7377
3. Address of Operator			10. Pool name or Wi	Ildcat
PO BOX 2267 MIDLAND, TX 79702			BERRY;BONE SPRII	NG, NORTH
4. Well Location Unit Letter A: 15 feet from the NORTH line and 680 feet from the EAST line				
Section 14 Township 21S Range 33E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3791' GR				
10 Cl. 1 A				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				
TEMPORARILY ABANDON DULL OR ALTER CASING		AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: OTHER: Completion				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/16/2014 Rig released				
08/14/2017 MIRU Prep well to Frac - tst prod csg to 7900 psi,tst flanges & seals to 9500 psi, RDMO				
08/14/2017 MIRU Begin perf & frac 08/18/2017 Finish 20 stages perf & frac, 11,070-15595', 1248 3 1/8" shots, w/10,662,040 lbs				
08/18/2017 Finish 20 stages perf & frac, 11,070-15595', 1248 3 1/8" shots, w/10,662,040 lbs proppant + 179,226 bbls load fluid				
08/20/2017 Drilled out plugs and clean out wellbore, RDMO				
08/26/2017 Opened well to flowback				
Date of	f First Production			
	,			
Spud Date: 07/20/2014	Rig Release D	ate: 11/16/	2014	
Sput Date. 0172012014		atc.	2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
of Mariant				
SIGNATURE WAS INDE	TITLE Reg	julatory Analyst	DATE	09/12/2017
Type or print name Kay Maddo	Y E-mail address	e kay maddox@eor	dresources.com DLION	E: 432,696,3650
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only				
Petroleum Engineer ma 1				
APPROVED BY: TITLE PERIOR DATE OF JULY DATE				